

UTILITY & INFRASTRUCTURE BOARD

September 24, 2019 - 4:00 P.M. Fremont Municipal Building, 2nd Floor Conference Room, 400 East Military, Fremont Nebraska

REGULAR MEETING:

- Meeting called to order
- Roll call

<u>CONSENT AGENDA:</u> All items in the consent agenda are considered to be routine by the Utility and Infrastructure Board and will be enacted by one motion. There will be no separate discussion of these items unless a Board Member or a citizen so requests, in which event the item will be removed from the consent agenda and considered separately.

- Approve minutes of September 10, 2019.
- 4. Consider Accounts Payable through September 24, 2019.
- 5. Receive Collections Report.
- Consider Quarterly Financial Statements.

REGULAR AGENDA:

- 7. Consider bid for Warehouse Dump Truck.
- 8. Consider Traffic Committee Report and Recommendations.
- Consider Farmland Lease Agreement.
- 10. Consider Close Out of Pedestrian Signal Project.
- 11. Consider Request for Signature for 23rd Street Viaduct Draft Environmental Assessment.
- 12. City Administrator Update (no board action is requested).
 - a. Sewer Main on Military Avenue
- 13. Adjournment

The agenda was posted at the Municipal Building on September 20, 2019. The agenda and enclosures are distributed to the Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the City Administrator. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Utility & Infrastructure Board reserves the right to adjust the order of items on this agenda.

CITY OF FREMONT UTILITY AND INFRASTRUCTURE BOARD SEPTEMBER 10, 2019 - 4:00 P.M.

A meeting of the Utility and Infrastructure Board was held on September 10, 2019 at 4:00 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the City Administrator, 400 East Military. The agenda was distributed to the Utility and Infrastructure Board on September 6, 2019 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Sawtelle, Shelso, Wiese, and Vering present. Bolton absent. 4 present, 1 absent. Others in attendance included Brian Newton, City Admin.; Troy Schaben, Asst. City Admin-Utilities; Jody Sanders; Accntng Dir.; Jeff Shanahan, Power Plant Supt.; Lottie Mitchell, Exec. Assist; Keith Kontor, Water/Sewer/WWTP Supt.; Al Kaspar, Elec. Engin.; Jan Rise; Admin. Srvcs. Dir.; Dave Goedeken, Public Wrks Dir.; and Kirk Hillrichs, Gas Supt.

CONSENT AGENDA

Moved by Member Shelso and seconded by Member Vering to approve items 3-6 (Minutes from August 13, 2019, Minutes from August 20, 2019, Accounts Payable through September 10, 2019, and the Investments Report). Ayes: Sawtelle, Wiese, Shelso, and Vering. Motion carried 4-0

CONSIDER MUNICIPAL ANNUAL CERTIFICATION OF PROGRAM COMPLIANCE FORM.

Goedeken gave overview. Moved by Member Vering and seconded by Member Shelso to recommend to City Council to approve Municipal Annual Certifiction of Program Compliance Form. Ayes: Sawtelle, Wiese, Shelso, and Vering. Motion carried 4-0.

DISCUSS NATURAL GAS TRANSPORTATION COST ADJUSTMENT.

Newton gave overview. No motion received.

CONSIDER SEWER RATE ADJUSTMENTS.

Schaben gave overview. Moved by Member Shelso and seconded by Member Vering to recommend to City Council to approve proposed sewer rate adjustments. Ayes: Sawtelle, Wiese, Shelso, and Vering. Motion carried 4-0.

CONSIDER ELECTRIC RATE ADJUSTMENTS.

Schaben gave overview. Moved by Member Wiese and seconded by Member Shelso to recommend to City Council to approve proposed electric rate adjustments. Ayes: Sawtelle, Wiese, Shelso, and Vering. Motion carried 4-0.

CONSIDER BIENNIAL BUDGET FOR 2019-2021 AND CAPITAL IMPROVEMENT PLAN OF THE UTILITY DEPARTMENTS.

Sanders gave overview. Moved by Member Shelso and seconded by Member Vering to accept the Biennial Budget for 2019-2021 and Capital Improvement Plan of the Utility Departments. Ayes: Sawtelle, Wiese, Shelso, and Vering. Motion carried 4-0.

CITY ADMINISTRATOR UPDATE (NO BOARD ACTION IS REQUESTED).

- **a.** Schaben gave update.
- **b.** Newton gave update.

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Moved by Member Wiese and secon Sawtelle, Wiese, Shelso, and Vering. N	•	djourn at 4:58 p.m. Ayes:
Allen Sawtelle, Chairman	Toni Veri	ng, Secretary
David Shelso	Michelle Wiese	Gary Bolton

STAFF REPORT

TO: Utility and Infrastructure Board (UIB)

Brian Newton, City Administrator

Troy Schaben, Assistant City Administrator - Utilities

FROM: Jody Sanders, CPA, Director of Finance

DATE: September 24, 2019

SUBJECT: Claims

Recommendation: Move to approve September 11 through September 24, 2019 claims, as well as subsequent claims due and payable before the next meeting of the UIB.

Background: Staff is requesting approval by the UIB to pay claims that will become due and payable (by virtue of contractual agreements or regulatory requirements) before the next UIB meeting.

The amount due is not known as of this staff report, but the related vendors are listed below. These approved claims will still be presented as claims at the next UIB meeting and included in the total requested by Council for approval.

- Direct deposit of employee payroll on October 3, 2019 and related withholdings remitted to pension plans, federal and state tax withholdings, and garnishments.
- Nebraska Department of Revenue all sales tax collected and use tax owed by the utility departments.
- Transmission and energy purchases payable to Southwest Power Pool, every Tuesday.
- Transmission and energy purchases payable to Omaha Public Power District.
- Natural gas purchases from Northern Natural Gas/US Energy, BP, Cargill, Central Plains Energy Project (CPEP), and Public Energy Authority of Kentucky (PEAK).
- Coal purchases from Cloud Peak Energy Resources, and Peabody Coal, and freight charges to Union Pacific.
- UPS weekly invoice for shipping costs, due within ten days or late fees are incurred.

There are a limited number of agencies that debit the City's bank account for credit card processing fees, kiosk fees, and bank analysis. These are based on a fee schedule.

Fiscal Impact: Utility funds claims total \$2,823,168.84

PREPARED 09/09/2019 10:16:39 EXPENDITURE APPROVAL LIST PROGRAM: GM339L REPORT PARAMETER SELECTIONS EAL DESCRIPTION: EAL: 09092019 ANDERSEND PAYMENT TYPES ePayables Y VOUCHER SELECTION CRITERIA REPORT SEQUENCE OPTIONS: One vendor per page? (Y,N) N One vendor per page? (Y,N) N Validate cash on hand? (Y,N) N Validate cash on hand? (Y, N) N This report is by: Vendor Process by bank code? (Y,N) Y Print reports in vendor name sequence? (Y,N) . . Y Calendar year for 1099 withholding 2019

Electric Fund – 051 Water Fund – 053 Sewer Fund – 055 Gas Fund – 057

PREPARED 09/09/2019,10:16:39 PROGRAM: GM339L EXPENDITURE APPROVAL LIST

AS OF: 09/09/2019 PAYMENT DATE: 09/09/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ:	# VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003109	00	UPS					
5E9752369			00 09/09/2019	051-5001-940.60-79	9/07/19 Serv Chrg Share	7.25	
5E9752369			00 09/09/2019		9/07/19 Serv Chrg Share	7.25	
5E9752369			00 09/09/2019	051-5105-502.60-79	Ohio Lumex Co	121.16	
5E9752369			00 09/09/2019	051-5105-502.60-79	United Servo	.73-	
5E9752369			00 09/09/2019	051-5105-502.60-79	Flir Commercial Systems	2.89	
5E9752369			00 09/09/2019	051-5105-502.60-79	Adv Eelecr & Motor Contrl	35.35	
5E9752369			00 09/09/2019	051-5205-580.60-79	Skarshaug Testing Labs	148.77	
					VENDOR TOTAL *	321.94	
					TOTAL EXPENDITURES ****	321.94	

GRAND TOTAL *************

PAGE

321.94

DEPARTMENT OF UTILITIES ELECTRONIC WITHDRAWAL LIST

FOR UTILITIES AND INFRASTRUCTURE BOARD MEETING: 9/24/19

AJ		WITHDRAWAL			WITHDRAWAL
GROUP NO	VENDOR NAME	DATE	ACCOUNT NO	ITEM DESCRIPTION	AMOUNT
8136	VANTIV	09/09/19	051-5001-903-60-77	KIOSK CREDIT CARD FEES	27.40
				TOTAL EXPENDITURES	27.40

PREPARED 09/16/2019 9:32:12 PROGRAM: GM339L	EXPENDITURE APPROVAL LIST REPORT PARAMETER SELECTIONS
EAL DESCRIPTION: EAL: 09162019 ANDERSEND PAYMENT TYPES Checks EFTs ePayables VOUCHER SELECTION CRITERIA Voucher/discount due date All banks REPORT SEQUENCE OPTIONS: Vendor Bank/Vendor	Y Y Y 09/16/2019 A X One vendor per page? (Y,N) N One vendor per page? (Y,N) N
Fund/Dept/Div	Y

PREPARED 09/16/2019, 9:32:12 PROGRAM: GM339L

EXPENDITURE APPROVAL LIST

AS OF: 09/16/2019 PAYMENT DATE: 09/16/2019

DEPARTMENT OF UTILITIES

VEND NO SEQ# VENDOR NAME INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT ITEM HAND-ISSUED NO NO NO DATE NO DESCRIPTION AMOUNT AMOUNT 0001912 00 OMAHA PUBLIC POWER DISTRICT EFT: 585.41 EFT: 6,878.40 9705968798 0819 00 09/16/2019 051-5105-555.50-00 Aug SPP Transmission Cr 585.41-9705968798 0819 00 09/16/2019 051-5305-560.60-76 Aug 2019 Transmission VENDOR TOTAL * .00 6,292.99 0005202 00 PUBLIC ENERGY AUTHORITY OF KY*WIRE* 1908BP2018B 00 09/16/2019 057-8205-807.50-02 Aug 2019 79,980.00 VENDOR TOTAL * 79,980.00 0004760 00 SOUTHWEST POWER POOL INC TRN0819FREM EFT: 31,008.50 VENDOR TOTAL * .00 31,008.50 EFT/EPAY TOTAL *** 37,301.49 TOTAL EXPENDITURES **** 79,980.00 37,301.49

GRAND TOTAL **************

117,281.49

PREPARED 09/18/2019 14:16:38 PROGRAM: GM339L	EXPENDITURE APPROVAL LIST REPORT PARAMETER SELECTIONS
EAL DESCRIPTION: EAL: 09182019 ANDERSEND PAYMENT TYPES Checks	Y Y 09/19/2019 A
Bank/Vendor Fund/Dept/Div Fund/Dept/Div/Element/Obj Proj/Fund/Dept/Div/Elm/Obj This report is by: Vendor Process by bank code? (Y,N) Print reports in vendor name sequence? (Y,N) Calendar year for 1099 withholding Disbursement year/per Payment date	One vendor per page? (Y,N) N Validate cash on hand? (Y,N) N Validate cash on hand? (Y,N) N Y Y 2019 2019/12

AS OF: 09/19/2019 PAYMENT DATE: 09/19/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO		VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000584 20190919	00	CEI PR0919	00 09/19/2019	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	136,801.23
					VENDOR TOTAL *	.00	136,801.23
0001964 20190905 20190919			00 09/19/2019	051-0000-241.00-00 051-0000-241.00-00		1,847.44 1,847.44	
000000	0.0				VENDOR TOTAL *	3,694.88	
0002999 20190919	00		USTEE, KATHLEEN A 00 09/19/2019	051-0000-241.00-00	PAYROLL SUMMARY	35.00	
0004653	0.0	MEDDAGKA DE		ONIT CHIMNE	VENDOR TOTAL *	35.00	
0004653 20190919	00	PR0919	PT OF REVENUE-GAF 00 09/19/2019	051-0000-241.00-00	PAYROLL SUMMARY	40.00	
0004100	0.0		DEDUCETONS		VENDOR TOTAL *	40.00	
0004192 20190919	00	PAYROLL EFT PR0919		051-0000-241.00-00	PAYROLL SUMMARY	173,987.58	
					VENDOR TOTAL * EFT/EPAY TOTAL ***	173,987.58	136,801.23
				GRAND TOTA	TOTAL EXPENDITURES **** L ***************	177,757.46	136,801.23 314,558.69

PAGE

Prepared	9/17/19,	, 14:11:03
Pay Date	9/19/19	
Primary Fl	IRST NATI	IONAL BANK

CITY OF FREMONT Direct Deposit Register Page 36

Program PR530L

Account Social Deposit
Number Employee Name Security Amount

Final Total 275,025.15 Count 173



Nebraska and Local Sales and Use Tax Return

FORM

Tax Cat.

Nebr. I.D. Number 55808

Rpt. Code

Tax Period 8/2019

Reference No.: 01B005529175

Date Filed: Mon, Sep 16, 2019 01:12:02 PM Scheduled Payment Amount: 303,789.24 Scheduled Payment Date: Wed, Sep 18, 2019

27753

Due Date: 09/20/2019

NAME AND LOCATION

DEPARTMENT OF UTILITIES 400 E MILITARY AVE FREMONT, NE 68025-5141

NAME AND MAILING ADDRESS

DEPARTMENT OF UTILITIES 400 E MILITARY AVE FREMONT, NE 68025-5141

Check the box if your business has permanently closed, has been sold to someone else, or your permit is no longer needed. New owners must apply for their own sales tax permit.

			-		
1	Gross sales and services in Nebraska			. 1	7,119,295.00
2	Net Nebraska taxable sales			. 2	4,466,143.00
3	Nebraska sales tax (line 2 multiplied by .055)			. 3	245,637.87
4	Nebraska use tax	2003000	Second to the second	56.53	
5	Local use tax from Nebraska Schedule I			33.60	
6	Local sales tax from Nebraska Schedule I	. 6	52,936.24		
7	Total Nebraska and local sales tax (line 3 plus line 6)	. 7	298,574.11		
8					75.00
9	Sales tax due (line 7 minus line 8)				298,499.11
10	10 Total Nebraska and local use tax (line 4 plus line 5)				5,290.13
11	11 Total Nebraska and local sales and use tax due (line 9 plus line 10)				303,789.24
12	Previous balance with applicable interest at 5.0% per year and	12			
	received through				

13 303,789.24 13 BALANCE DUE (line 11 plus or minus line 12). Pay in full

Under penalties of law, I declare that, as a taxpayer or preparer I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is correct and complete.

NE Sales & Use Tax for the month of August 2019

Sales Tax Payable	051-0000-236-0000	\$ 298,574.10
Sales & Use Tax	051-0000-236-0100	\$ 4,389.39
	053-0000-236-0100	\$ 114.24
	057-0000-236-0100	\$ 786 50

Collection Fee 051-5001-421-0000 Cash/Total Due 051-0000-131-0000

74.99 302.888.50

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053-0000-131-0000 057-0000-131-0000

PREPARED 09/19/2019 11:25:48 PROGRAM: GM339L	EXPENDITURE APPROVAL LIST REPORT PARAMETER SELECTIONS
EAL DESCRIPTION: EAL: 09192019 ANDERSEND PAYMENT TYPES Checks EFTs ePayables VOUCHER SELECTION CRITERIA Voucher/discount due date All banks	Y Y 09/25/2019
REPORT SEQUENCE OPTIONS: Vendor Bank/Vendor Fund/Dept/Div Fund/Dept/Div/Element/Obj Proj/Fund/Dept/Div/Elm/Obj This report is by: Vendor Process by bank code? (Y,N) Print reports in vendor name sequence? (Y,N) Calendar year for 1099 withholding Disbursement year/per Payment date	One vendor per page? (Y,N) N Validate cash on hand? (Y,N) N Validate cash on hand? (Y,N) N Y Y 2019 2019/12

PROGRAM: GM339L AS OF: 09/25/2019 PAYMENT DATE: 09/25/2019

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999 000073121	00	ADAMS, CASEY UT	L 00 09/25/2019	051-0000-143.00-00	MANUAL CHECK		20.74	
					VENDOR	TOTAL *	20.74	
0004276 9092462949 9092462949 9092536891 9092294714 9092536890 9964137020	00	AIRGAS USA L: PI6197 PI6198 PI6351 PI6181 PI6343 PI6345 PI6413	LC 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5001-940.50-35 051-5001-940.60-79 051-5001-940.50-35 051-5105-502.50-35 051-5105-502.60-76 051-5105-502.60-76	PO NUM 051861 PO NUM 051861 PO NUM 051903 PO NUM 049334 PO NUM 049334 PO NUM 050164		20.74 EFT: EFT: EFT: EFT: EFT: EFT: .00 299.56 7.78 307.34 439.40	315.00 30.17 745.00 172.64 239.04 1,420.20
3301107011		110110	00 03, 20, 2013	001 0100 001.00 70	UENDOD	MOM31 →	00	2 075 00
0002612	00	ALTEC INDUST	RIES INC		VENDOR	TOTAL ^	.00	2,975.99
11249241 11249241		PI6372 PI6373	00 09/25/2019 00 09/25/2019	051-5205-580.50-35 051-5205-580.60-79	PO NUM 051742 PO NUM 051742		299.56 7.78	
					VENDOR	TOTAL *	307.34	
0004585 51262 0919	00	AMERICAN BROZ PI6290	ADBAND INTERNET 00 09/25/2019	051-5001-922.50-53	PO NUM 049363		439.40	
						m \ m \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	420 40	
0004587 82306 81950	00	AMERICAN UNDI PI6333 PI6191	ERGROUND SUPPLY 00 09/25/2019 00 09/25/2019	LLC 053-6205-583.50-35 055-7105-502.50-35 TIES INC 051-5105-502.50-35	PO NUM 051921 PO NUM 051816		146.00 81.40	
					VENDOR	TOTAL *	227.40	
7017079197 7017079197 7017079198 7017079198	00	APPLIED INDU: PI6347 PI6348 PI6349 PI6350	STRIAL TECHNOLOG 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	DES INC 051-5105-502.50-35 051-5105-502.60-79 051-5105-502.60-79 051-5105-502.60-79	PO NUM 051681 PO NUM 051681 PO NUM 051681		4.07 1,575.17 46.81	
0005199						IOIAH	1,/00.44	
8012	00	PI6185	00 09/25/2019	051-5105-502.60-61	PO NUM 051321		343.25	
0000000	0.0	AOUA CUENT TNO			VENDOR	TOTAL *	343.25	
0002869 00192008 00192065 00192065	00	AQUA-CHEM ING PI6182 PI6183 PI6184	00 09/25/2019 00 09/25/2019 00 09/25/2019	055-7105-502.50-52 055-7105-502.50-52 055-7105-502.50-52	PO NUM 050918 PO NUM 050918 PO NUM 050938		480.25 565.00 888.00	
0000000	0.0	ADDO			VENDOR	TOTAL *	1,933.25	
197290 197290	υÜ	AKPS PI4953 PI4953	00 07/10/2019 00 09/25/2019	055-7205-583.60-61 055-7205-583.60-61	PO NUM 051399 PO NUM 051399		CHECK #: 89393 150.00 CHECK #: 89393 150.00	150.00-
197291 197291		PI4954 PI4954	00 07/10/2019 00 09/25/2019	055-7205-583.60-61 055-7205-583.60-61	PO NUM 051399 PO NUM 051399		CHECK #: 89393 150.00	150.00-

AS OF: 09/25/2019 PAYMENT DATE: 09/25/2019

DEPARTMENT OF UTILITIES

DEPARTMENT	I, OF.	UTILITIES					
VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000983		ARPS					
000000	0.0				VENDOR TOTAL *	300.00	300.00-
9999999 000071275	00	AXLAND, TAYL	00 01/07/2016	051-0000-143.00-00		CHECK #: 79204	
0002521	0.0	DADCOCK C MI	I COV COMPANY		VENDOR TOTAL *	.00	41.18-
BA60367683 BA60367683 BA60367883 BA60367543 BA60367710 BA60367798 BA60367798	1 2 1 1 0 5	BABCOCK & WI PI6159 PI6160 PI6323 PI6192 PI6193 PI6346 PI6439	00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-0000-153.00-00 051-0000-153.00-00 051-0000-153.00-00 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.60-79 051-5105-502.60-79	PO NUM 050795 PO NUM 051025 PO NUM 051243 PO NUM 051820 PO NUM 051820 PO NUM 050300 PO NUM 050878	.00 EFT: EFT: EFT: EFT: EFT: EFT:	Top & botton grinding rings 11,273.52 4,436.22 1,647.80 879.54 440.81 130.54
					VENDOR TOTAL *	.00	72,672.23
0003660 880069647 880069647 880069647		BAUER BUILT PI6194 PI6195 PI6196	00 09/25/2019	051-5205-580.50-48 051-5205-580.60-59 051-5205-580.60-61	PO NUM 051860 PO NUM 051860 PO NUM 051860	598.93 32.00 19.25	
0000077	0.0		D		VENDOR TOTAL *		
0002977 091619	00	BEST CARE EA PI6454		051-5001-903.60-62	PO NUM 051994	358.00	
0000545	0.0	DOMOZZDO GUD	DIV IVO		VENDOR TOTAL *	358.00	
0003545 16463421	00	BOMGAARS SUP PI6340		051-5001-940.50-35	PO NUM 049279	203.29	
0002902	0.0	BUDDED GAVAE	S / KRIZ-DAVIS		VENDOR TOTAL *	203.29	
918441851 918441854 918441856 9184470533 918470536 918470537 918470535 918470534 918470534 918345010 918490438 918490438 918490438		PI6162 PI6163	00 09/25/2019 00 09/25/2019	$\begin{array}{c} 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-0000-154.00-00 \\ 051-5001-940.50-35 \\ 051-5205-580.50-35 \\ 051-5205-580.50-35 \\ 051-5205-580.50-35 \\ \end{array}$	PO NUM 051887 PO NUM 051898 PO NUM 051716 PO NUM 049291 PO NUM 049291 PO NUM 051822	EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT:	304.95 12,215.98 146.03 383.11 56.28 90.98 27.69 734.45 766.44 494.77 586.27 666.08 13.91 462.50 224.53 88.30 720.97 239.68

PREPARED 09/19/2019,11:25:48
PROGRAM: GM339L

EXPENDITURE APPROVAL LIST
AS OF: 09/25/2019 PAYMENT DATE: 09/25/2019

402D250414 0919PI6455 00 09/25/2019 051-5001-922.50-53 PO NUM 049318 402D250415 0919PI6456 00 09/25/2019 051-5001-922.50-53 PO NUM 049318

DEPARTMENT OF UTILITIES VEND NO SEQ# VENDOR NAME INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT ITEM CHECK HAND-ISSUE NO DESCRIPTION AMOUNT AMOUNT 0002902 00 BORDER STATES / KRIZ-DAVIS 918456535 PI6286 00 09/25/2019 055-7105-502.50-35 PO NUM 049291 EFT: 50.04 918464593 PI6287 00 09/25/2019 055-7105-502.50-35 PO NUM 049291 EFT: 27.15 918460902 PI6298 00 09/25/2019 055-7105-502.50-35 PO NUM 051911 EFT: 2,650.00 .00 20,950.11 VENDOR TOTAL * 9999999 00 BRACKETT, BRANDON M 000076379 UT 00 09/25/2019 051-0000-143.00-00 MANUAL CHECK 108.75 VENDOR TOTAL * 108.75 1,340.12 0004810 00 BRANDSAFWAY SOLUTIONS LLC 731-D004379 P16445 00 09/25/2019 051-5105-502.60-61 PO NUM 051863 731-D004380 PI6446 00 09/25/2019 051-5105-502.60-61 PO NUM 051863 VENDOR TOTAL * 2,698.65 0004518 00 CAPPEL AUTO SUPPLY INC 0004518 00 CAPPEL AUTO SUPPLY INC
2634-00-004330 PI6176 00 09/25/2019 051-5001-940.50-35 PO NUM 049313 226.64
2634-00-004442 PI6177 00 09/25/2019 051-5001-940.50-35 PO NUM 049313 140.72
2634-00-002845 PI6401 00 09/25/2019 051-5001-940.50-35 PO NUM 049313 148.72
2634-00-004799 PI6404 00 09/25/2019 051-5001-940.50-35 PO NUM 049313 81.82
2634-00-004977 PI6405 00 09/25/2019 051-5001-940.50-35 PO NUM 049313 97.91
2634-00-00460 PI6178 00 09/25/2019 051-5001-940.50-35 PO NUM 049313 97.91
2634-00-004544 PI6180 00 09/25/2019 051-5205-580.50-48 PO NUM 049313 125.61
2634-00-004676 PI6402 00 09/25/2019 053-6205-583.50-48 PO NUM 049313 99.47
2634-00-005063 PI6407 00 09/25/2019 053-6205-583.50-48 PO NUM 049313 99.47
2634-00-005131 PI6408 00 09/25/2019 055-7105-502.50-48 PO NUM 049313 249.94
2634-00-004501 PI6179 00 09/25/2019 057-8205-870.50-48 PO NUM 049313 205.02
2634-00-004742 PI6403 00 09/25/2019 057-8205-870.50-48 PO NUM 049313 209.02
2634-00-004981 PI6406 00 09/25/2019 057-8205-870.50-48 PO NUM 049313 244.12
2634-00-004981 PI6406 00 09/25/2019 057-8205-870.50-48 PO NUM 049313 244.12 9999999 00 CARTER, MICHELLE R VENDOR TOTAL * 2,100.15 000079591 UT 00 09/25/2019 051-0000-143.00-00 MANUAL CHECK 70.99 VENDOR TOTAL * 70.99 0003817 00 CED AUTOMATION OMAHA 1,993.20 5411-580479 PI6188 00 09/25/2019 055-7105-502.50-35 PO NUM 051745 VENDOR TOTAL * 1,993.20 0002951 00 CENTRAL STATES GROUP

 378209-00
 PI6165
 00 09/25/2019
 051-0000-153.00-00
 PO NUM 051864
 658.15

 13782630-00
 PI6166
 00 09/25/2019
 051-0000-153.00-00
 PO NUM 051864
 177.25

 1378261-00
 PI6352
 00 09/25/2019
 051-5105-502.50-35
 PO NUM 051909
 2,449.66

 1378261-01
 PI6353
 00 09/25/2019
 051-5105-502.50-35
 PO NUM 051909
 5,883.78

 1378261-01
 PI6354
 00 09/25/2019
 051-5105-502.60-79
 PO NUM 051909
 163.73

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0002675 00 CENTURYLINK

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588.23 588.23

VENDOR TOTAL * 9,332.57

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00 09/25/2019 057-8205-870.50-48 PO NUM 049284

DEPARTMENT	OF	UTILITIES				,,	
VEND NO S INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002675	00	CENTURYLINK					
					VENDOR TOTAL *	1,176.46	
9999999 000028337	00	UT CHRISTENSEN	LTD PARTNERSHIP 00 09/25/2019	051-0000-143.00-00	MANUAL CHECK	43.80	
0004504	0.0			+MTDD+	VENDOR TOTAL *	43.80	
0004524 ACC-19-0664		CLOUD PEAK I	ENERGY RESOURCES 00 09/25/2019	*WIRE* 051-0000-152.00-00	9/06/19	210,310.23	Coal purchase
0000615	0.0		TMG		VENDOR TOTAL *	210,310.23	
0003615 9583152		COLE PAPERS PI6428		051-0000-154.00-00	PO NUM 051928	EFT:	455.65
					VENDOR TOTAL *	.00	455.65
9999999 000038099	00	COMBS, ANNA UT		051-0000-143.00-00	MANUAL CHECK	55.76	
					VENDOR TOTAL *	55.76	
9999999 000021723	00		YRON E & KIMBERLE 00 09/25/2019	EE 051-0000-143.00-00	MANUAL CHECK	21.18	
					VENDOR TOTAL *	21.18	
0005100 522230 AUG		COTTONWOOD	WIND PROJECT LLC 00 09/25/2019		051-5105-555.50-00	EFT:	,
0000015	0.0				VENDOR TOTAL *	.00	189 , 096.77 power
0002915 083119 F41		CREDIT BURE	AU SERVICES INC 00 09/25/2019	051-0000-144.00-00		250.82	
					VENDOR TOTAL *	250.82	
0001643 144105 0819 144105 0819	9	CULLIGAN OF PI6288 PI6289	00 09/25/2019	055-7105-502.50-95 055-7105-502.60-76		76.00 26.00	
					VENDOR TOTAL *	102.00	
0003185 BFPB0028608		DEPARTMENT (051-5105-555.50-00	August 2019	EFT:	55,256.31 WAPA power
					VENDOR TOTAL *	.00	55,256.31 purchase
0002897 5014382	00	DIERS INC PI6172	00 09/25/2019	051-5205-580.50-48		EFT:	
					VENDOR TOTAL *	.00	43.91
0001313 124828 1TCS504864 1TCS504864 124901		DILLON CHEVE PI6173 PI6383 PI6384 PI6389	ROLET FREMONT INC 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5205-580.50-48 051-5205-580.50-48 051-5205-580.60-59 051-5205-580.50-48	PO NUM 051985 PO NUM 051985	20.45 271.08 276.00 31.42	

PI6174

124868

24.88

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	T OF	UTILITIES		O OA	. 03/23/2013	TATPENT DATE: 05	72372013	
VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001313			ROLET FREMONT INC					
							623.83	
0002880 B729529 B729528 B729507		DUNRITE INC PI6337 PI6338 PI6190	00 09/25/2019 00 09/25/2019 00 09/25/2019	051-0000-154.00-00 051-0000-154.00-00 051-5001-940.50-35	PO NUM 051752 PO NUM 051813 PO NUM 051813		3.19 112.65 61.39	
								Undergreund
0003091 S9616-2 S10267-1 S10267-2 S10267-3 806400-1 S9388-1 804921-2 806732-1	00	DUTTON-LAIN PI6161 PI6167 PI6168 PI6280 PI6283 PI6324 PI6357 PI6359	00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00	PO NUM 051574 PO NUM 051867 PO NUM 051867 PO NUM 051889 PO NUM 051516 PO NUM 051686		EFT: EFT: EFT: EFT: EFT: EFT:	Underground 23,076.70 cable 2,763.86 8,291.56 2,763.86 34.84 21,442.26 Conduit 230.06 258.09
0004605	0.0	DVD =W==DDD	TODO TNO		VENDOR	R TOTAL *	.00	58,861.23
0004605 50807689	00	DXP ENTERPR PI6164		051-0000-154.00-00	PO NUM 051848		.00 EFT:	270.77
					VENDOR	C TOTAL *	.00	270.77
0003087 7856711-0 7863402-0		EAKES OFFIC PI6170 PI6339		051-0000-154.00-00 051-0000-154.00-00	PO NUM 051893	}	222.99 462.18	
0004551	0.0		DDIGATION IIG		VENDOR	R TOTAL *	685.17	
0004551 14586	00		BRICATION LLC 00 09/25/2019	051-5001-940.50-35	PO NUM 049300)	184.44	
000000	0.0				VENDOR	R TOTAL *	184.44	
9999999		ELLIOTT, TH UT		051-0000-143.00-00	MANUAL CHECK		118.63	
					VENDOR	R TOTAL *	118.63	
0001091 9476-9478 13630 13626 9482		EMANUEL PRI PI6189 PI6296 PI6297 PI6294	NTING INC 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5001-920.50-31 051-5001-903.50-40 051-5001-903.50-31 051-5205-580.60-61	PO NUM 051777 PO NUM 051877 PO NUM 051879 PO NUM 051803		879.36 181.08 175.48 771.16	
0005010	6.6		~=~~		VENDOR	R TOTAL *	2,007.08	
0005040 9077651 9078016 9077651 9078016	00	EMERSON PRO PI6409 PI6411 PI6410 PI6412	CESS MANAGEMENT 1 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	POWER & 051-5001-950.80-50 051-5001-950.80-50 053-6105-502.60-58 053-6105-502.60-58	PO NUM 049403	} }	EFT: EFT: EFT:	13,651.52 SCADA 63,349.18 project 13,651.52 progress 63,349.19 payment

VENDOR TOTAL *

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0004026

00 ENVIRONMENTAL ANALYSIS SOUTH INC

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154,001.41

.00

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VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004026 152353		ENVIRONMENTA	L ANALYSIS SOUTH				346.80	
					VENDOR	R TOTAL *	346.80	
9999999 000077575	00	ERTL, COURTNE UT		051-0000-143.00-00	MANUAL CHECK		109.71	
0002050	00	FASTENAL CO					109.71	
NEFRE16946 NEFRE16946 NEFRE16955	51	PI6293	00 09/25/2019	051-0000-154.00-00 051-5001-940.50-35 051-5001-940.50-35	PO NUM 051892 PO NUM 051728 PO NUM 049286	2 3 5	EFT: EFT: EFT:	322.62 217.95 29.64
0001700	0.0		NGE THE		VENDOR	R TOTAL *	.00	570.21
0001729 4436071 4441078	00	FCX PERFORMA PI6202 PI6336	00 09/25/2019	051-0000-153.00-00 051-0000-155.00-00			54.55 1,015.18	
					VENDOR	R TOTAL *	1,069.73	
0001115 7973	00	FREMONT GLAS PI6225		057-8205-870.50-35	PO NUM 051849)	124.69	
					VENDOR	R TOTAL *	124.69	
0001131 60003332/0		FREMONT TRIB		051-5001-926.60-78			1,056.56	
0001132 336233 01	00	FREMONT WINN		053-6105-502.50-35			1,056.56 32.93	
335307 01				055-7105-502.50-35			15.40	
000000	0.0		O D		VENDOR	R TOTAL *	48.33	
9999999 000077511	00		SHLEY K 00 09/25/2019	051-0000-143.00-00	MANUAL CHECK		59.56 59.56	
000000	0.0				VENDOR	R TOTAL *	59.56	
9999999 000077559	00	GARRETT, TYL UT		051-0000-143.00-00	MANUAL CHECK		151.58	
000000	0.0				VENDOR	R TOTAL *	151.58	
9999999 000078987	00	GOETZ, ANTHO UT		051-0000-143.00-00	MANUAL CHECK		142.02	
					VENDOR	R TOTAL *		
0002440 134292 134292	00	PI6355		TION 051-5105-502.50-35 051-5105-502.60-79	PO NUM 051941		EFT: EFT:	1,733.74 24.95
0001148	0.0	COBEE BACKHO	F & FYCAVATING TI	NC	VENDOR	R TOTAL *	.00	1,758.69

00 GOREE BACKHOE & EXCAVATING INC

0001148

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VEND NO S INVOICE NO	SEQ# _.	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIP	rion	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001148			DE & EXCAVATING :					
		PI6419			PO NUM 05	51943	1,623.76	
1001742	0.0	GRAINGER				ENDOR TOTAL *		
285998721 225554725		PI6335 PI5470	00 09/25/2019 00 09/25/2019	051-5105-502.50-35 051-5205-580.50-35	PO NUM 05 PO NUM 04	51949 49965	EFT: EFT:	82.02 57.04-
	0.0				VI	ENDOR TOTAL *	.00	24.98
002886 521	00	GREATER FREM PI6344	MONT DEVELOPMENT 00 09/25/2019	051-5001-919.60-65	PO NUM 05	50046	EFT:	22,500.00 Profess service
					VI	ENDOR TOTAL *	.00	22,500.00 Agreen
999999 00078859	00	GREEN, JESSI UT		051-0000-143.00-00	MANUAL C	ENDOR TOTAL * 50046 ENDOR TOTAL * HECK	72.59	qtrly py
						ENDOR TOTAL *		
999999 00077647	00	GROSZ, HANNA UT		051-0000-143.00-00	MANUAL C	HECK	166.61	
					VI	ENDOR TOTAL *	166.61	
0004419 26073 26073 26029 26029 26097 26097 26097 26080		HANSEN TIRE PI6378 PI6379 PI6376 PI6377 PI6421 PI6422 PI6422 PI6423 PI6390 PI6391	00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5105-502.50-48 051-5105-502.60-59 051-5205-580.50-48 051-5205-580.60-59 051-5205-580.60-59 051-5205-580.60-59 051-5205-580.60-61 053-6205-583.50-48 053-6205-583.60-59		51944 51926 51926 51987 51987 51987 49289		
999999	0.0	HARKLESS, MA	\ DV		VI	ENDOR TOTAL *		
00015589	00			051-0000-143.00-00	MANUAL CH	HECK	9.50	
					VI	ENDOR TOTAL *	9.50	
0004469 141549 142128	00	HAYES MECHAN PI6222 PI6415	NICAL 00 09/25/2019 00 09/25/2019	051-5105-502.60-61 051-5105-502.60-61	PO NUM 05	51787 51859	5,335.20 3,076.32	
						ENDOR TOTAL *		
002794 200201505 200213724	00	HDR ENGINEEF PI6218 PI6362	RING INC 00 09/25/2019 00 09/25/2019	051-5105-502.60-61 053-6105-502.60-57			EFT: EFT:	11,359.61 3,207.38
					TV.	ENDOR TOTAL *	.00	14,566.99
999999 00076769	00	HIRSCHMAN, E UT	PATRICIA A 00 09/25/2019	051-0000-143.00-00			61.11	,
					VI	ENDOR TOTAL *	61.11	
0001868	00_	HOTSY EQUIPM	MENT CO				_	

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0001868	00	HOTSY EOUIP	MENT CO	055-7001-950.80-50				
					VENDOR	TOTAL *	.00	9,294.00
0004062 427	00	HOUSTON & AS PI6436	SSOCIATES LLC 00 09/25/2019	057-8205-870.60-61	PO NUM 049379		EFT:	2,500.00
					VENDOR	TOTAL *	.00	2,500.00
0001833 1042665-00	00	INDUSTRIAL : PI6325	SALES CO INC 00 09/25/2019	057-0000-154.00-00				
					VENDOR	TOTAL *	32,637.68	
0001501 1924801024 1924801024 1924801024	00 127 127 127	INTERSTATE A PI6230 PI6231 PI6232	ALL BATTERY CENTE 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5105-502.50-35 051-5105-502.50-35 051-5105-502.60-79	PO NUM 051883 PO NUM 051883 PO NUM 051883		151.02 220.31 53.06	
					VENDOR	TOTAL *	424.39	
0003483 387277	00	INTERSTATE (PI6217	CHEMICAL CO INC 00 09/25/2019	051-5105-502.50-52	PO NUM 049895		5,198.70	
					VENDOR	TOTAL *	5,198.70	
0004066 210235			INDUSTRIAL INSTR 00 09/25/2019	INC 051-0000-153.00-00	PO NUM 051884		433.36	
					VENDOR	TOTAL *	433.36	
0005187 58622		JC CROSS COI PI6426		051-0000-153.00-00	PO NUM 051882		2,460.18	
					VENDOR	TOTAL *	2,460.18	
0004205 8183160 8182998	00	JCI INDUSTRE PI6277 PI6219	IES INC 00 09/25/2019 00 09/25/2019	051-0000-153.00-00 051-5105-502.60-61	PO NUM 051749 PO NUM 051379		458.17 4,735.75	
							5,193.92	
9999999 000077023		JENKINS, DAI		051-0000-143.00-00			42.92	
					VENDOD	™○™ ↑⊺ *	42.92	
0001426 111470	00	JEO CONSULT: PI6291	ING GROUP INC 00 09/25/2019	051-5105-502.60-61			EFT:	6,200.00
							.00	
0004450 1443	00	JK ENERGY CO PI6235		051-5001-919.60-61		101111	9,000.00	3,200.00
					VENDOR	TOTAL *	9,000.00	
9999999 000078539	00	JOHNSON, ALI		051-0000-143.00-00			38.44	
0003085	00	KELLY SUPPL	Y CO		VENDOR	TOTAL *	38.44	

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					PO NUM 051916 VENDOR TOTAL *		
0004708	()()	KIMBALL MIDW	EST		VENDOR TOTAL * PO NUM 051950		173.79
					VENDOR TOTAL *		
9999999 000077519	00	KING, NANCY UT	G 00 09/25/2019	051-0000-143.00-00		74.60	
999999	0.0	KNIGHT. BEVE	RLY D		VENDOR TOTAL *		
000046291	00	UT	00 09/25/2019	051-0000-143.00-00		40.80	
0005001	00	KOONS GAS ME	ASUREMENT		VENDOR TOTAL *		
		1102/4	00 03/23/2013	037 0000 134:00 00	PO NUM 050311 VENDOR TOTAL *	5,393.26	
0002027 00381172	00	KRIHA FLUID PI6201	POWER CO INC 00 09/25/2019	051-0000-153.00-00	PO NUM 051770		1,516.55
999999	0.0	KROIIPA MOT.T.	Y & MICHAEL 00 09/25/2019		VENDOR TOTAL *	.00	1,516.55
000075227	00	UT	00 09/25/2019	051-0000-143.00-00		37.76	
0002654 13462 106545881- 106545881- 13137 13135	-2019 -2019	P16047 P16386 P16387 P16388 P16453	OF RISK MANAGEME 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5001-919.60-63 051-5001-919.60-63 051-5001-919.60-63 051-5001-919.60-63	VENDOR TOTAL * PO NUM 051782 PO NUM 051989 PO NUM 051989 PO NUM 051990 PO NUM 051990	14.52- 1,029.00 1,029.00 732.62 88.15-	
0003043	00	LEAGUE OF NE	MUNICIP-UTILIT	IES SECT	VENDOR TOTAL *	2,687.95 9,047.00	
0004887	0.0	LECHLER INC			VENDOR TOTAL *		
130830		PI6205	00 09/25/2019	051-0000-153.00-00	PO NUM 051853		
9999999	00	LITHKO CONTR	ACTING LLC 00 09/25/2019	054 0000 440 00	VENDOR TOTAL *		
					MANUAL CHECK VENDOR TOTAL *		
9999999 000075469		LORRAINE, MA	RIAH C 00 09/25/2019	051-0000-143.00-00		57.70	

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DEPARTMENT	T OF UTILITIES	 			
VEND NO	SEQ# VENDOR NAME				EFT, EPAY OR
		 	T	011E 011	

VEND NO INVOICE NO	 SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999	00	LORRAINE, MA	RIAH C					
0002972	0.0	MARK HADBAIII	IC CO INC		VENDOR	TOTAL *	57.70	
5118670	00	PI6424	00 09/25/2019	051-0000-153.00-00	PO NUM 051378		2,000.50	
						moma = 1	0 000 50	
51510039 51504443 20356606 51510039 20356611 20356611 51510039	0.0	PI6211 PI6210 PI6392 PI6212 PI6393 PI6394 PI6213	00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5001-940.60-76 051-5105-502.60-76 051-5105-502.50-35 051-5205-580.60-76 051-5205-580.50-35 051-5205-580.60-79 057-8205-870.60-76	PO NUM 049293 PO NUM 049293 PO NUM 049293 PO NUM 049293 PO NUM 049293 PO NUM 049293 PO NUM 049293		EFT: EFT: EFT: EFT: EFT: EFT:	83.59 142.63 109.23 110.47 106.57 10.65 58.60
		MAYBERRY, PE	TTTD		VENDOR	TOTAL *	.00 368.42	621.74
000079615	00	UT	00 09/25/2019	051-0000-143.00-00				
0003725	0.0	MCFARLAND CA	CCADE			TOTAL *		
URI-00176	55 57	PI6199 PI6200	00 09/25/2019 00 09/25/2019	051-0000-154.00-00 051-0000-154.00-00				utility poles
0000667	0.0	MCM3 CTED_C3D	R SUPPLY CO 00 09/25/2019		VENDOR	TOTAL *	24,742.68	
14038326 14038326 14939211 14939211	00	PI6204 PI6224 PI6318 PI6319	00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-0000-153.00-00 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.60-79	PO NUM 051844 PO NUM 051844 PO NUM 051914 PO NUM 051914		66.66 216.32 122.32 14.50	
0005201				SKA INC 051-5001-926 60-61		TOTAL *	419.80	
1350942C3	908	PI6307	00 09/25/2019	051-5001-926.60-61	PO NUM 051528		49.00	
					VENDOR	TOTAL *	49.00	
80154 79609	00	PI6361 PI6214	00 09/25/2019 00 09/25/2019	051-0000-154.00-00 051-5001-940.50-35	PO NUM 051961 PO NUM 049296		641.74 85.42	
9999999	0.0	MENDE7 DORE	יסיי		VENDOR	TOTAL *	727.16	
000078743		UT	00 09/25/2019	051-0000-143.00-00	MANUAL CHECK		101.16	
0003008	0.0	MIDWEST LARO	ORATORIES INC 00 09/25/2019		VENDOR	TOTAL *	101.16	
960164 960164 960165	3.0	PI6440 PI6441 PI6304	00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5105-502.60-61 051-5105-502.60-61 055-7105-502.60-54	PO NUM 051645 PO NUM 051693 PO NUM 049297		310.00 261.00 749.00	

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DEPARTMENT	r of	UTILITIES						
VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003008	00	MIDWEST LABO	DRATORIES INC					
	0.0			E ASSN 057-8205-870.60-56	VENDOR TO	TAL *	1,320.00	
0005209 129	00	PI6234	00 09/25/2019	057-8205-870.60-56	PO NUM 051920		12,658.54	
000000	0.0	MILLED CAR			VENDOR TO	TAL *	12,658.54	
9999999 000074269	00	MILLER, SARA UT		051-0000-143.00-00	MANUAL CHECK		117.44	
0004000	0.0				VENDOR TO	TAL *	117.44	
0004883 1452738 1453700	00		00 09/25/2019	051-0000-158.02-00 051-0000-158.02-00			EFT: EFT:	5,161.76 5,173.66
000000	0.0	MIRCURI	NIJA NI		VENDOR TO	TAL *	.00	10,335.42
9999999 000077667	00	MITCHELL, ROUT		051-0000-143.00-00	MANUAL CHECK	TAL *	78.35	
0001486	0.0	MORTON INDIG	NEDTEC INC					
NE01-52063 NE01-52063 NE01-52063	99 12	MOTION INDUS PI6326 PI6313 PI6314	00 09/25/2019	051-0000-153.00-00 051-5105-502.50-35 051-5105-502.60-79	PO NUM 051846 PO NUM 051818 PO NUM 051818		195.37 202.25 45.50	
					VENDOD TO	Π λ Τ ★	442 12	
0002985 C47432581 49649891 C502373341 50237351 50475241 50237371 C50475231 C47432581 47432601 48424481 45004531 49241761 51641211 48570101 48513231		PI6206 PI6300 PI6301 PI6302 PI6303 PI6360 PI6430 PI6227 PI6228 PI6229 PI6220 PI6233	TAL SUPPLY CO INC 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-0000-154.00-00 051-5001-940.50-35 051-5001-940.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5205-580.50-35	PO NUM 051876 PO NUM 051851 PO NUM 051929 PO NUM 051947 PO NUM 051929 PO NUM 051947 PO NUM 051947 PO NUM 051876 PO NUM 051876 PO NUM 051876 PO NUM 051876 PO NUM 051755 PO NUM 051915 PO NUM 051965 PO NUM 051764 PO NUM 051806	TAL *	EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT:	77.20 2,562.65 467.45 276.57 50.75 36.21 390.11 200.06 118.77 86.38 962.78 302.19 347.09 664.34 380.49
0003057 27988	00	NEBR DEPT OF PI6320	F ENVIRONMENTAL Q 00 09/25/2019	QUALITY 055-7105-502.60-77			2,100.00	0,323.01
					VENDOR TO	TAL *	2,100.00	
0003053 000076687	00	NEBRASKA HEA UT	ALTH & HUMAN SERV 00 09/25/2019	7-LIHEAP 051-0000-143.00-00	Energy Assistance	e Refund	273.23	

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DEPARTMENT	OF U	JTILITIES		AD OI	. 03/23/2013	TATHENT DATE: 09/2	23/2013	
VEND NO INVOICE NO	 SEQ# \	VENDOR NAME OUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003053	00	NEBRASKA HEAI	LTH & HUMAN SERV	-LIHEAP				
000074389		UT	00 09/25/2019	051-0000-143.00-00				
0001710	0.0	NUTS & BOLTS	TNC		VENDOR	TOTAL *	524.09	
617983				053-6105-502.50-35	PO NUM 051880	. TOTAL *	470.41	
0001020	0.0		OMORITYE INC		VENDOR	TOTAL *	470.41	
0001020 0397-25958	6	O'REILLY AUTO PI6395	00 09/25/2019	051-5001-940.50-35	PO NUM 049298		37.49	
0397-26214	0	PI6396	00 09/25/2019	051-5001-940.50-35 051-5105-502.50-35 055-7105-502.50-35	PO NUM 049298		48.40	
0397-26190	9	PI6305	00 09/25/2019	055-7105-502.50-35	PO NUM 049298		68.18	
0002888	0.0	OFFICENET				TOTAL *	154.07	
924928-0	00	PI6226	00 09/25/2019	051-5001-940.50-40 051-5001-903.50-40 051-5001-903.50-41	PO NUM 051850		161.84 89.86 864.52	
925167-0		PI6331	00 09/25/2019	051-5001-903.50-40	PO NUM 051912		89.86	
925167-0		PI6332	00 09/25/2019	051-5001-903.50-41	PO NUM 051912		864.52	
					VENDOR	. TOTAL *		
0004910	00	OHIO LUMEX CO	O INC	051-5105-502 60-61	DO NUM 049704		100 00	
FRE083019A		PI6308	00 09/25/2019	051-5105-502.60-61 051-5105-502.60-61	PO NUM 051531		180.00 1,200.00	
					VENDOR	TOTAL *		
0005052	00	OLD DOMINION	FREIGHT LINE IN	C	DO NUM 051005		1 100 14	
2750517887	4 9	PI6447	00 09/25/2019	051-5105-502.60-79 051-5105-502.60-79	PO NUM 051885 PO NUM 051885		1,128.14 1,043.23	
					VENDOR	TOTAL *	2,171.37	
0001912 2462853776	00	OMAHA PUBLIC	POWER DISTRICT 00 09/25/2019	051-5105-502.60-65	SPP Marketing	Agency Serv	EFT:	5,112.00
2102000770	001	•	00 03, 20, 2013	001 0100 002.00 00	TENDOD	momat +	221.	•
0002946	00	OMAHA PUBLIC	POWER DISTRICT		VENDOR	. TOTAL ^	.00	5,112.00
1115740525	0919		00 09/25/2019	051-5305-560.60-76	Sept 2019 Int	erconnection	EFT:	4,477.94
7281943133	0819	9PI6434	00 09/25/2019	055-7105-502.60-71	PO NUM 049336		EFT:	33.84
0128000051	0813	0P16435	00 09/25/2019	057-8205-870.60-61	PO NUM 049362		EFT:	47.37
0001624	0.0	OMAHA VALVE 8	& FITTING CO	051-5305-560.60-76 055-7105-502.60-71 057-8205-870.60-61	VENDOR	TOTAL *	.00	4,559.15
17265		PI6203	00 09/25/2019	051-0000-153.00-00	PO NUM 051843		227.69	
0004671	0.0	ONIE CATT COM	SEDES INS		VENDOR	TOTAL *	227.69	
0004671 9080131	UU	ONE CALL CONC PI6216		051-5001-940.60-61	PO NUM 049494		409.40	
					VENDOR	TOTAL *	409.40	
0004935 10933	00	PB&J WELDING PI6450		051-5105-502.50-35	PO NUM 051964		62.27	

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DEPARTMENT OF UTILITIES

22111(11121(1	- 01121122					
VEND NO SE INVOICE NO	Q# VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004935 0	O PB&J WELDIN	G SUPPLY LLC				
0004040	0	wa.		VENDOR TOTAL *	62.27	
B12594040101 B12715870101 B12540650101 B12540650101	O PCM SALES 1 PI6265 PI6270 PI6315 PI6316	00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5001-940.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.60-79	VENDOR TOTAL * PO NUM 051724 PO NUM 051855 PO NUM 051855 PO NUM 051855 VENDOR TOTAL *	19.98 41.88 2,892.90 100.00	
0004567	0	VW2		VENDOR TOTAL *	3,054.76	
51523	PI6237	00 09/25/2019	051-0000-153.00-00	PO NUM 051834	3,996.00	
0003827 0	0 PEST PRO'S	INC		PO NUM 051855 VENDOR TOTAL * PO NUM 051834 VENDOR TOTAL *	3,996.00	
MNCP BLD 081 ASH PD 08261 CMBT TUR 082 PWR PLT 0828 UTIL BLD 082 SUB STA 0826 WTR PLT 082619	919F16261 9 P16256 819P16257 19 P16258 619P16329 19 P16262 19 P16255 P16254	00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5001-932.60-61 051-5105-502.60-61 051-5105-502.60-61 051-5105-502.50-35 051-5205-580.60-61 053-6105-502.60-61 055-7105-502.60-61	PO NUM 049542 PO NUM 049392 PO NUM 049392 PO NUM 049392 PO NUM 049392 PO NUM 049391 PO NUM 049337	42.80 48.15 53.50 85.60 69.55 190.35 69.55 110.00	
		AMERON M		VENDOR TOTAL *	669.50	
000066861	UT	00 01/17/2017	051-0000-143.00-00	FINAL BILL REFUND	CHECK #: 82308	62.26-
0004800 0 4802052 J RI FREM PSE 19/	0 PINNACLE BA SE PI6418 20 PI6417	NK - VISA 00 09/25/2019 00 09/25/2019	051-5001-903.60-62 051-5105-502.60-77	VENDOR TOTAL * PO NUM 051938 PO NUM 051935	.00 152.43 200.00	62.26-
				VENDOR TOTAL *	352.43	
0002825 0 103626 103626	O PIONEER IND PI6451 PI6452	USTRIAL CORP 00 09/25/2019 00 09/25/2019	051-5105-502.50-35 051-5105-502.60-79	PO NUM 051967 PO NUM 051967	420.41 51.36	
		ANICAL INC		VENDOR TOTAL *	471.77	
2 10050	110111	00 05/25/2015	000 7200 000.00 01	PO NUM 051815	1,363.00	
				VENDOR TOTAL *	1,363.00	
13793	PI6264	00 09/25/2019	051-5001-903.60-61	PO NUM 051708 PO NUM 051708	109.89 89.54	
0004606	O DDIME COMMI	NICATIONS INC		VENDOR TOTAL *	199.43	
54926	PI6370	00 09/25/2019	053-6105-502.50-35	PO NUM 051637	3,209.99	

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22839260 PI6272 00 09/25/2019 051-5001-917.50-30 PO NUM 051908

DEPARTMENT OF UTILITIES

VEND NO SEQ# VENDOR NAME INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT ITEM CHECK HAND-ISSUE NO NO NO DATE NO DESCRIPTION AMOUNT AMOUNT 0004696 00 PRIME COMMUNICATIONS INC 54926 PI6371 00 09/25/2019 053-6105-502.60-61 PO NUM 051637 682.51 VENDOR TOTAL * 3,892.50 0004413 00 RADWELL INTERNATIONAL INC 31020740 PI6310 00 09/25/2019 055-7105-502.50-35 PO NUM 051797 1,864.00 31025019 PI6311 00 09/25/2019 055-7105-502.50-35 PO NUM 051797 104.00 31027036 PI6312 00 09/25/2019 055-7105-502.50-35 PO NUM 051797 1,390.00 31035765 PI6443 00 09/25/2019 055-7105-502.50-35 PO NUM 051797 590.00 VENDOR TOTAL * 3,948.00 0004168 00 RAILROAD MANAGEMENT CO III LLC 402427 PI6259 00 09/25/2019 057-8205-870.60-77 PO NUM 049409 562.75 VENDOR TOTAL * 562.75 0003452 00 REGULATORY COMPLIANCE SERVICES INC M183 090319 PI6385 00 09/25/2019 051-5205-580.60-61 PO NUM 051988 395.00 VENDOR TOTAL * 395.00 0004939 00 RESCO 761496-00 PI6241 00 09/25/2019 051-0000-154.00-00 PO NUM 051891 413.02 VENDOR TOTAL * 413.02 0003790 00 RIEKES EQUIPMENT CO
 0003790
 00
 RIEKES
 EQUIPMENT
 CO

 PW0026132-1
 PI6244
 00
 09/25/2019
 051-5001-940.50-35
 PO
 NUM
 049315

 PW0026132-1
 PI6245
 00
 09/25/2019
 051-5001-940.60-59
 PO
 NUM
 049315

 PW0026133-1
 PI6246
 00
 09/25/2019
 051-5001-940.50-35
 PO
 NUM
 049315

 PW0026134-3
 PI6248
 00
 09/25/2019
 051-5001-940.60-59
 PO
 NUM
 049315

 PW0026134-3
 PI6249
 00
 09/25/2019
 051-5001-940.60-59
 PO
 NUM
 049315

 PW0027417-1
 PI6250
 00
 09/25/2019
 051-5001-940.60-59
 PO
 NUM
 049315

 PW0027419-1
 PI6252
 00
 09/25/2019
 051-5001-940.60-59
 PO
 NUM
 049315

 PW0027419-1
 PI6253
 00
 09/25/2019
 051-5001-940.50-35
 PO
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 049315

 PW0027419-1
 PI6253
 00
 09/25/2019
 051-5001-940.60-59< 57.20 80.25 63.18 63.18 107.00 83.95 107.00 60.00 80.25 11.26 69.54 VENDOR TOTAL * 719.63 9999999 00 RIQUIAC GARCIA, MARTIN 000079581 UT 00 09/25/2019 051-0000-143.00-00 MANUAL CHECK 160.53 VENDOR TOTAL * 160.53 00 RMB CONSULTING & RESEARCH INC 0003812 EFT: 294.00 16298 PI6431 00 09/25/2019 051-5105-502.60-61 PO NUM 046343 .00 294.00 VENDOR TOTAL * 9999999 00 ROBERSON, KANDEE L 000078321 UT 00 09/25/2019 051-0000-143.00-00 MANUAL CHECK 144.62 VENDOR TOTAL * 144.62 0004639 00 SAPP BROS INC

18,360.12

9L AS OF: 09/25/2019 PAYMENT DATE: 09/25/2019

DEPARTMENT OF UTILITIES

	. 0.	01121120						
VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION		CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004639	0.0	SAPP BROS IN	JC					
0000760	0.0	COLLA PERED. MA	ANUFACTURING CO		VENDOR !	TOTAL *	19,381.24	
4527066040)-INV	1PI6266	00 09/25/2019	051-5105-502.50-35	PO NUM 051819		EFT:	1,262.49
					VENDOR '	TOTAL *	.00	1,262.49
000000017			00 03, 20, 2023	001 0000 110 . 00 00	VENDOR '	TOTAL *	73 74	
0005128 CLIP10900 CLIP10900 CLIP10900 CLIP10900 CLIP10900 CLIP10900 CLIP10900	00	SCHLOSSER EN PI6363 PI6364 PI6365 PI6366 PI6367 PI6368 PI6369	NTERPRISES INC 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019 00 09/25/2019	051-5001-932.60-61 051-5001-940.60-61 051-5105-502.60-61 053-6105-502.60-61 053-6105-502.60-61 055-7205-583.60-61 057-8205-870.60-61	PO NUM 050410 PO NUM 050410	TOTAL *	EFT: EFT: EFT: EFT: EFT: EFT:	90.00 80.00 290.00 30.00 310.00 210.00 40.00
					VENDOR '	TOTAL *	.00	1,050.00
000053483				051-0000-143.00-00			58.42	
000077679		UT		051-0000-143.00-00	MANUAL CHECK		158.67	
9999999	00	SCHUSTER, MA	ADISON L 00 09/25/2019			TOTAL *		
000077419		UT	00 09/25/2019	051-0000-143.00-00			148.33	
0004661 190800966	00	SCREENING ON	NE INC 00 09/25/2019	051-5001-926.60-61		TOTAL *		
						TOTAL *		
0004989 0358394/02	00	SCS ENGINEER PI6442	RS 00 09/25/2019	051-5105-502.60-61	PO NUM 051702		4,500.00	
					VENDOR '	TOTAL *	4,500.00	
0005145 61115 61115	00	SETPOINT CON PI6321 PI6322	NTROLS LLC 00 09/25/2019 00 09/25/2019	051-5105-502.50-35 051-5105-502.60-79	PO NUM 051948 PO NUM 051948		1,795.02 114.63	
		SHERWIN-WILI			VENDOR '	TOTAL *	1,909.65	

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VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITI DESCR:	EM		C AMO	HECK	EFT, EPAY OR HAND-ISSUED AMOUNT	
0001308	0.0	SHERWIN-WILL	LIAMS CO	053-6105-502.50-35							
						VENDOR TOTAL 7					
0004992 303502			SULTING SERVICES I	LLC 051-5001-903.60-61					00.00		ļ
			00 02, 22, 2			VENDOR TOTAL	*				
0004273 29171		SHRED MONSTE		051-5001-932.60-61					58.00		
		110200	00 03, 20, 2022	001 0001 002.00			*				
0000780 060312		SHUTTLEWAGON PI6330		051-5001-950.80-50	PO NUM				EFT:	403,919.00	Shuttlewagon
						VENDOR TOTAL	*		0.0	403 919 00	CCR
9999999 000076687		SMALLWOOD, C		051-0000-143.00-00	MANUAL	CHECK		2	00.00	400,919.00	2019-131
00007000,		01	00 05/25/2015	031 0000 113.00 00		VENDOR TOTAL ?	.				
9999999 000073517		SMITH, SHAE		051-0000-143.00-00				2	00.00 47.83		
0000		01	00 02, 22,	001 0011		VENDOR TOTAL					
0001137	00	STEFFY CHRYS	SLER CENTER INC,	GENE 057-8205-870.50-48				1			
6125778 6125778			00 09/25/2019	057-8205-870.50-48				1	20.00		
200000	2.0	2777 AMDIN				VENDOR TOTAL	*	2	46.96		
9999999 000078605	00	STILL, STEVE UT	EN J & KELLIE C 00 09/25/2019	051-0000-143.00-00	MANUAL	CHECK		1	72.62		
						VENDOR TOTAL '	*	1	72.62		
			C - CENTRALSQUARE 00 09/25/2019	E 051-5001-922.60-62					EFT:	2,034.86	
						VENDOR TOTAL '	*		0.0	2,034.86	
0003315 19000P-236 19000P-236	6	PI6448	ERGY SYSTEMS LTD 00 09/25/2019 00 09/25/2019	057-8205-870.50-35 057-8205-870.60-79	PO NUM PO NUM	051895 051895		6	90.00		
						VENDOR TOTAL 7			15.00		
9999999 000072131		SYVERTSEN, T.		051-0000-143.00-00				CHECK #:	82779	81.81-	-
						VENDOR TOTAL '	*		.00	81.81-	-
0004647 25116	00	T SQUARE SUP PI6432		055-7105-502.50-30	PO NUM	049304			22.00		
9999999	0.0	TATIMAN CC	Omm			VENDOR TOTAL 7	*		22.00		
9999999	00	TALLMAN, SCO	11								

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DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
000007785	00	TALLMAN, SCO UT	00 09/25/2019	051-0000-143.00-00	MANUAL CHECK	19.55	
					VENDOR TOTAL *	19.55	
			RONMENTAL INSTRUM 00 09/25/2019		PO NUM 051936	EFT:	812.20
					VENDOR TOTAL *	.00	812.20
		TITAN MACHIN PI6273		051-5105-502.50-48	PO NUM 051917	EFT:	259.22
					VENDOR TOTAL *	.00	259.22
9999999 000078929	00	TOL PABLO, M	MANUEL 00 09/25/2019	051-0000-143.00-00	MANUAL CHECK	4.34	
					VENDOR TOTAL *	4.34	
0004515 293147	00	TRACTOR SUPE PI6400	PLY CREDIT PLAN 00 09/25/2019	051-5001-940.50-35	PO NUM 049306	62.01	
					VENDOR TOTAL *	62.01	
0003478 111789438 111789438	00	ULINE PI6267 PI6268	00 09/25/2019 00 09/25/2019	051-5205-580.50-35 051-5205-580.60-79	PO NUM 051835 PO NUM 051835	203.00 70.50	
					VENDOR TOTAL *	273.50	
0001914 302654598			IC RAILROAD 00 09/25/2019	051-0000-152.00-00	9/06/19	EFT:	310,580.26 Freigh
0001505	0.0				VENDOR TOTAL *	.00	on co. 310,580.26
		UNITED SEEDS PI6269		051-5001-940.50-35	PO NUM 051847	630.00	
					VENDOR TOTAL *	630.00	
0004172 IN20193093	00	UTILITY SAFE PI6242	ETY AND DESIGN IN 00 09/25/2019	NC 057-8205-870.60-61	PO NUM 046013	2,468.00	
					VENDOR TOTAL *	2,468.00	
			D LLC (KHUB) 00 09/25/2019	051-5001-903.60-78	PO NUM 049593	234.00	
					VENDOR TOTAL *	234.00	
		WATER ENGINE PI6243		055-7105-502.60-59	PO NUM 047469	150.00	
					VENDOR TOTAL *	150.00	
0004336 25690 25690	00	WATERLINK IN PI6437 PI6438	00 09/25/2019	051-5105-502.50-52 051-5105-502.50-52		1,522.83 2,061.97	
0000482	00	WESCO RECEIV	/ABLES CORP		VENDOR TOTAL *	3,584.80	

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EXPENDITURE APPROVAL LIST

AS OF: 09/25/2019 PAYMENT DATE: 09/25/2019

TOTAL EXPENDITURES ****

GRAND TOTAL **************

DEPARTMENT OF UTILITIES

PROGRAM: GM339L

VEND NO SEO# VENDOR NAME INVOICE VOUCHER P.O. BNK CHECK/DUE ACCOUNT ITEM HAND-ISSUED NO NO NO DATE NO DESCRIPTION AMOUNT AMOUNT 0000482 00 WESCO RECEIVABLES CORP 334191 PI6236 00 09/25/2019 051-0000-154.00-00 PO NUM 051731 PI6238 00 09/25/2019 051-0000-154.00-00 PO NUM 051862 PI6239 00 09/25/2019 051-0000-154.00-00 PO NUM 051869 1,877.85 EFT: 329435 880.08 330299 EFT: 1,134.20 331284 PI6240 00 09/25/2019 051-0000-154.00-00 PO NUM 051890 335044 PI6358 00 09/25/2019 051-0000-154.00-00 PO NUM 051862 340352 PI6425 00 09/25/2019 051-0000-154.00-00 PO NUM 051862 EFT: EFT: EFT: 1,399.56 395.90 898.80 VENDOR TOTAL * .00 6,586.39 9999999 00 WINGET, LEAH R 000074389 UT 00 09/25/2019 051-0000-143.00-00 MANUAL CHECK 200.00 VENDOR TOTAL * 200.00 HAND ISSUED TOTAL *** 485.25-EFT/EPAY TOTAL *** 1,368,039.36

444,425.57

18

1,367,554.11

1,811,979.68

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Jan Rise, Administrative Services Director

DATE: September 24, 2019

SUBJECT: Collection Report Updated September 2019

Recommendation: Motion to accept the Collection Report updated September 2019 as presented.

Background: Accounts sent to the Credit Bureau the past month totaled \$7,634.93. In comparison to \$9,218.49 during same period in 2018, accounts in collections were less in 2019.

Please let me know if you have any questions.

COLLECTION ACTIVITY REPORT UpdatedSeptember 2019

Activity Month	Accounts Sent to Credit Bureau		Fu	nds Collected		Funds Not Collected]	Fees Paid	No	et to Utility	C	Past Year omparison et to Utility	Co Aco	Past Year omparison counts Sent to Credit Bureau
Sep-18	\$	9,218.49	\$	2,814.41	\$	6,404.08	\$	1,810.50	\$	1,003.91	\$	1,361.88	\$	6,079.16
Oct-18	\$	5,804.00	\$	2,633.34	\$	3,170.66	\$	852.23	\$	1,781.11	\$	1,705.45	\$	9,257.22
Nov-18	\$	7,447.50	\$	2,879.79	\$	4,567.71	\$	1,091.52	\$	1,788.27	\$	833.59	\$	13,699.54
Dec-18	\$	5,562.69	\$	4,026.90	\$	1,535.79	\$	1,391.66	\$	2,635.24	\$	4,335.32	\$	8,302.66
Jan-19	\$	4,169.01	\$	1,285.79	\$	2,883.22	\$	547.63	\$	738.16	\$	1,087.14	\$	4,793.68
Feb-19	\$	2,931.05	\$	1,512.11	\$	1,418.94	\$	443.77	\$	1,068.34	\$	1,545.17	\$	4,750.51
Mar-19	\$	15,920.61	\$	3,587.83	\$	12,332.78	\$	1,328.41	\$	2,259.42	\$	3,072.63	\$	3,394.80
Apr-19	\$	6,510.07	\$	3,891.81	\$	2,618.26	\$	1,882.38	\$	2,009.43	\$	1,777.99	\$	8,540.45
May-19	\$	8,789.33	\$	4,043.66	\$	4,745.67	\$	1,182.79	\$	2,860.87	\$	2,791.05	\$	7,065.96
Jun-19	\$	8,922.25	\$	2,177.97	\$	6,744.28	\$	674.22	\$	1,503.75	\$	1,338.06	\$	7,132.51
Jul-19	\$	12,746.49	\$	5,125.59	\$	7,620.90	\$	1,334.26	\$	3,791.33	\$	1,803.82	\$	6,827.03
Aug-19	\$	3,925.07	\$	1,934.12	\$	1,990.95	\$	854.78	\$	1,079.34	\$	1,831.58	\$	3,670.56
Sep-19	\$	7,634.93	\$	5,382.77	\$	2,252.16	\$	1,302.99	\$	4,079.78	\$	1,003.91	\$	9,218.49
Total	\$	90,363.00	\$	38,481.68	\$	51,881.32	\$	12,886.64	\$	25,595.04	\$	23,125.71	\$	86,653.41
	12 Month			12 Month					12 Month					
	Averages		Percentages					Averages						
	\$ 7,530.25			42.59%		57.41%		33.49%		66.51%	\$	1,927.14	\$	7,221.12

Notations:

Precollect fee is \$3.75 per account sent to Credit Bureau.

Full collect fee ranges from 33% to 50% of collected amount.

STAFF REPORT

TO: Utility and Infrastructure Board

Brian Newton, City Administrator

Troy Schaben, Assistant City Administrator - Utilities

FROM: Jody Sanders, CPA, Director of Finance

DATE: September 24, 2019

SUBJECT: Quarterly Statements of Operations and Net Position as of June 2019

Recommendation: Review Quarterly Statements of Operations and Net Position as of

June 2019

Background: The financial and operating statements for June 2019 year to date are presented for your review. The statements represent the third quarter of the City's 2019 fiscal year, or 75 percent of the fiscal year.

Fiscal Impact:

Electric Fund:

Finance Activity: Year to date (YTD) this fund has recognized a -134% of the Change in Net Position budgeted for the fiscal year, since we have budgeted an overall loss for this fiscal year. Compared to last year, there is a 74% decrease over last year's YTD Change in Net Position. This is the third quarter to compare year to year for Off System Sales with the Cottonwood wind generation sales included in this number, but last year sales did not start until November. In this fiscal year, the Third Quarter was not kind to the Electric Fund. Off System Sales are nearly 1.5 times last year's sales, with net purchased power costs up only 16% compared to FY 18. Overall, YTD consumption is 3,353,000 KWH more than 2018 but third quarter experienced a 1,344,000 KWH drop. Expenses are all within budgeted amounts for the year, but does include \$316,000 for two months of amortization expense for the transmission line placed into service. Overall, this fund is behind 2018 results, but in keeping with budgeted results. E-1: The Production report reflects the financial report, with Gross generation up 10.4 percent, with system net output actually down by 17,650 MWH. E-2: Cash balance decreased \$1,446,332 in the third guarter as payments for coal deliveries have started up, and payments for Sub B upgrade and Sub F circuit breakers

damaged in the flood were made, while billings for air conditioning have yet to start.

Water Fund:

Finance Activity: YTD this fund has recognized just 8% of the budgeted Change in Net Position for 2018, compared to 85.9% last YTD. Revenues increased each month from the prior year, resulting in a YTD increase of \$280,500, but still lagging behind budget. YTD expenses for departments came in under budget except for the Distribution department, which is recording much of the utilities' overtime related to the March flood. Note under the "PAYROLL IN DOLLARS" Overtime line the \$33,000 increase year to year for March only. These captured costs are expected to be reimbursed by federal and state disaster relief fund at a rate of 87.5 percent. Offsets will be recorded when we get further in the reporting process with NEMA/FEMA and the reimbursement level is confirmed.

Staff Report, page 2 Quarterly Statement of Operations and Net Position as of June 2019 September 24, 2019

W-1: Quarter to date total water pumped is up significantly from last year (48%), with Plant II having limited impact, moving from six percent to five percent of the total. Consumption is up for the period as well, with commercial leading the way as we have the first three quarters with Hormel/Whole Stone Farms as a customer. We continue to monitor the production versus sales data, and find that this quarter the difference is negative three percent. 12-month rolling average production moved to \$0.5379 from \$0.4952 in June 2018.

W-2: Cash decreased \$50,083 for the period as the Chem West building invoices were paid.

Wastewater Fund:

Finance Activity: YTD this fund has recognized 9.3% of the budgeted Change in Net Position for 2019, compared to 384% YTD in 2018. Overall revenue increased 1.8% from last year YTD, with the current quarter experiencing modest increases in consumption. A change in loadings at the commercial customer type explains the revenue increase. Expenses are all well within budget YTD, except a small overage in depreciation expense YTD due to the tree chipper placed in service in the second quarter of 2018.

S-1: Quarterly volumes are 7.8% more in FY 2019 than FY 2018. The 12-month rolling average cost is slightly more than last year results, at \$1.7434 per 1,000 gal of input, compared to \$1.6973 per 1,000 gal of input at June 2018. Cash and investment balances decreased by \$3,375,979 in this quarter. Significant payments for engineering fees and construction costs for the plant improvements account for this decrease.

Gas Fund:

Finance Activity: The third quarter of the year finds the Gas Fund with a YTD gain of \$1,416,094 compared to 2018 YTD of \$1,347,008. While the current month consumption is up 14%, consumption overall during the year is up 7.2%. Gas purchase expense is up \$865,000 YTD, and is the only activity with expenses exceeding budget. G-1: The inventory volume level is consistent with June 2018 volumes, with gas prices continuing to hold steady on a year to date basis. The cash balance increased \$871,984 from March, in spite of gas storage purchases starting because the winter billings were collected in this quarter.

The Utilities' Statement of Net Position shows each fund's net position (sometimes referred to as "reserves") and the restrictions on net position. As this report is a point in time, only June 2019 information is provided.

FREMONT DEPARTMENT OF UTILITIES ELECTRIC SYSTEM FINANCE ACTIVITY FOR MONTH ENDED 6/30/19

REVENUE IN DOLLARS	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
Operating Revenue	3,955,809	29,981,878	4,493,628	28,143,509	33,635,079	44,846,800	66.85
Less Operating Expense	3,480,234	26,571,724	2,997,159	23,780,704	30,600,090	40,801,165	65.12
note operating impense							
Net Operating Revenue	475,575	3,410,154	1,496,469	4,362,805	3,034,989	4,045,635	84.29
Nonoperating Revenue	13,806	308,951	55,316	379,198	131,247	175,000	176.54
Less Nonoperating Expense	-	1,460,750	-	1,277,029	1,664,397	2,219,209	65.82
Net Nonoperating Revenue	13,806	(1,151,799)	55,316	(897,831)	(1,533,150)	(2,044,209)	56.34
Net Operating Revenue	475,575	3,410,154	1,496,469	4,362,805	3,034,989	4,045,635	84.29
Net Nonoperating Revenue	13,806	(1,151,799)	55,316	(897,831)	(1,533,150)	(2,044,209)	56.34
nee nonopelating nevenue				(057,051)	(1,333,130)	(2,044,203)	
Net Revenue	489,381	2,258,355	1,551,785	3,464,974	1,501,839	2,001,426	112.84
Interfund Transfer In	-	12,699	-	37,148	87,561	116,750	10.88
Interfund Transfer Out	(201,721)	(1,798,455)	(105,858)	(1,658,411)	(1,852,983)	(2,470,663)	72.79
Net Interfund Transfer	(201,721)	(1,785,756)	(105,858)	(1,621,263)	(1,765,422)	(2,353,913)	75.86
Change in Net Position	287,660	472,599	1,445,927	1,843,711	(263, 583)	(352,487)	(134.08)
EXPENSE IN DOLLARS Production Distribution Administrative & General Depreciation	1,907,825 588,266 161,992 473,234	14,633,025 2,481,122 2,809,536 4,140,860	1,793,528 256,485 123,506 459,400	13,168,319 1,953,614 2,616,488 3,888,704	17,083,224 2,572,614 3,256,956 5,248,116	22,777,825 3,430,293 4,343,318 6,997,500	64.24 72.33 64.69 59.18
Subtotal	3,131,317	24,064,543	2,632,919	21,627,125	28,160,910	37,548,936	64.09
Purchased Power	348,917	3,967,931	364,240	3,430,608	4,103,577	5,471,438	72.52
Cost of Inventory Sold	~	=	=	-		-	-
Total Expenses	3,480,234	28,032,474	2,997,159	25,057,733	32,264,487	43,020,374	65.16
INFORMATIONAL ONLY, all amounts included above: PAYROLL IN DOLLARS *							
Regular	597,472	5,526,464	596,593	5,556,747	6,351,372	8,468,542	65.26
Overtime	52,879	448,048	48,601	391,701	449,406	599,226	74.77
Total Payroll	650,351	5,974,512	645,194	5,948,448	6,800,778	9,067,768	65.89
Off System Sales	280,920	4,010,209	615,481	2,728,833	4,124,997	5,500,000	72.91
Late Payment Revenue	14,201	132,602	14,695	135,395	149,994	200,000	66.30
Fixed Asset/Capital WIP	(55,111)	132,002	(23,675)	54,455	147, 334	200,000	00.30
rived upper/cabicar wit	(33,111)	_	(23,073)	J4 , 433	-	-	_

ELECTRIC SYSTEM

Statement of Operations For the Quarter Ended 6/30/2019

		CURI	PRIOR YEAR			
Production Data:	April	May	June	Y-T-D	Q-T-D	Y-T-D
GENERATION:						
Gross Generation in MWH's	34,720	23,729	47,393	376,939	112,305	341,483
Less Plant Use	3,479	2,371	4,375	33,052	4,502	32,058
Net Generation	31,241	21,358	43,017	343,887	107,803	309,424
Purchased from other Utilities	22,267	27,722	16,356	190,121	68,449	177,419
Less sales to other Utilities	22,716	16,627	21,008	213,426	61,702	148,613
System Net Output	30,792	<i>32,453</i>	38,365	320,581	114,550	338,231
PEAKS:						
Gross System Output, KW	64,420	78,520	97,230		95,460	
Gross System Output, Date	12-Apr-19		28-Jun-19		29-Jun-18	
Gross System Output, Time	11:00 AM	5:00 PM	5:00 PM		5:00 PM	
System Net Output, KW	59,110	75,390	89,390		88,380	
System Net Output, Date	12-Apr-19	16-May-19	28-Jun-19		29-Jun-18	
System Net Output, Time	11:00 AM	5:00 PM	5:00 PM		5:00 PM	
MISCELLANEOUS						
BTU Per KWH, Gross Generation	11,330	12,460	11,380			
BTU Per KWH, Net Generation	12,600	13,840	12,540			
Load Factor, Gross Generation	0.715	0.596	0.611			
Load Factor, Net Generation	0.700	0.579	0.596			
FUEL USE:						
Coal, Tons	21,858	16,534	29,508	233,348	67,916	210,024
Natural gas, Mcf	11,431	9,976	16,931	165,476	45,059	123,669
Propane, Gallons	11,101	0,010	10,001	100, 170	10,000	120,000
FUEL EXPENSE IN DOLLARS						
Coal	\$625,684	\$472,147	\$ 860,333	\$ 6,733,386	\$ 1,897,128	\$ 5,878,398
Natural gas	\$ 43,952	\$ 35,163	\$ 600,333	\$ 6,733,386 \$ 719,124	\$ 1,097,120	\$ 3,878,398
Propane	\$ 43,932	\$ 33,103	\$ 01,110	\$ 719,124	\$ 100,032	\$ 400,911 \$ -
Total	\$ 669,636	\$ 507,310	\$ 921,449	\$ 7,452,511	\$ 2,057,980	\$ 6,367,374
AVERAGE EXPENSE Per KWI	LI					
Fuel, Gross Generation	\$0.01929	\$0.02138	\$0.01944			
Fuel, Net Generation	\$0.01929	\$0.02136	\$0.01944			
Production, Net Generation	\$0.02144	\$0.02575	\$0.05155	\$0.0426		\$0.0426
r roduction, Net Generation	ψυ.υ-τυ τ	ψ0.000+0	ψ0.00100	ψ0.0420		ψ0.0420
INVENTORIES IN DOLLARS:			ф. 40.400			Φ 40.400
Propane			\$ 12,400			\$ 12,400
Fuel Oil			\$ 30,228			\$ 30,228
Coal			\$ 1,378,290			\$ 1,637,654
Production supplies			\$ 3,186,326			\$ 2,952,984
Distribution supplies			\$ 1,943,883 \$ 23,104			\$ 1,993,768 \$ 36.703
Gasboy Total			\$ 23,194 \$ 6,574,321			\$ 36,703 \$ 6,663,736
i Olai						
COAL INVENTORY			47,273			58,044

City of Fremont Department of Utilities Electric Fund Cash Transactions For the Quarter Ended 6/30/2019

	E	Beginning balance	Receipts	Disburse- ments	En	ding balance	
Cash	\$	8,422,473	\$ 14,541,755	\$ (15,343,586)	\$	7,620,642	A.
Offset cash	\$	277,388	841,859	(826,797)	\$	292,450	A.
Petty Cash/drawers	\$	2,300	-	-	\$	2,300	A.
Money Market Accounts	\$	2,000,952	10,165	-	\$	2,011,117	A.
Bond proceeds	\$	2,423,078	7,663	(577,391)	\$	1,853,350	В.
Unrestricted CD Investments	\$	3,600,000	-	(100,000)	\$	3,500,000	C.
Insurance Reserve CD	\$	250,000	-	-	\$	250,000	D.
Monofill Closure CD	\$	1,000,000	-	-	\$	1,000,000	D.
Debt Service CDs	\$	8,078,500	-	-	\$	8,078,500	D.
Total	\$	26,054,692	\$ 15,401,441	\$ (16,847,774)	\$	24,608,360	
			net change	(1,446,332)			

Totals						Per Statement of Net Position				
Unrestricted cash	A.	\$	9,926,509	\$	9,926,509	\$	-			
Restricted cash	B.	\$	1,853,350	\$	1,853,350	\$	-			
Unrestricted investments	C.	\$	3,500,000	\$	4,818,606	\$	(1,318,606)			
Restricted investments	D.	\$	9,328,500	\$	8,009,894	\$	1,318,606			
Ending balance	,	\$	24,608,360	\$	24,608,360	\$	-			

FREMONT DEPARTMENT OF UTILITIES WATER SYSTEM FINANCE ACTIVITY FOR MONTH ENDED 6/30/19

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Water Sales	362,849	2,822,502	347,854	2,541,965	3,563,001	4,750,688	59.41
Tap Fees		-	_	2,500	_		=
Total Operating Revenue	362,849	2,822,502	347,854	2,544,465	3,563,001	4,750,688	59.41
Less Operating Expense	262,436	2,520,974	235,915	2,118,540	2,581,398	3,442,223	73.24
Net Operating Revenue	100,413	301,528	111,939	425,925	981,603	1,308,465	23.04
Nonoperating Revenue	1,566	34,501	1,875	44,034	43,641	58,200	59.28
Less Nonoperating Expense	-	87,013	=	90,917	92,646	123,533	70.44
Net Nonoperating Revenue	1,566	(52,512)	1,875	(46,883)	(49,005)	(65, 333)	80.38
Net Operating Revenue	100,413	301,528	111,939	425,925	981,603	1,308,465	23.04
Net Nonoperating Revenue	1,566	(52,512)	1,875	(46,883)	(49,005)	(65, 333)	80.38
Net Revenue	101,979	249,016	113,814	379,042	932,598	1,243,132	20.03
Interfund Transfer In	-	2,996	-	3,404	97,002	129,347	2.32
Interfund Transfer Out	(24, 482)	(158, 355)	2,703	(152,106)	(220, 338)	(293, 793)	53.90
Net Interfund Transfer	(24,482)	(155, 359)	2,703	(148,702)	(123, 336)	(164,446)	94.47
Change in Net Position	77,497	93,657	116,517	230,340	809,262	1,078,686	8.68
EXPENSE IN DOLLARS							
Production	58,769	501,751	46,808	449,736	685,080	913,569	54.92
Distribution	64,751	783,156	57,739	472,134	571,527	762,201	102.75
Administrative & General	55,632	573,720	48,601	547,006	610,821	814,486	70.44
Depreciation	83,284	749,360	82,767	740,581	806,616	1,075,500	69.68
Total Expense	262,436	2,607,987	235,915	2,209,457	2,674,044	3,565,756	73.14
INFORMATIONAL ONLY, all amounts included above: PAYROLL IN DOLLARS *							
Regular	33,188	418,496	31,384	302,657	265,104	353,481	118.39
Overtime	1,748	90,950	1,423	21,250	7,497	10,000	909.50
Total Payroll	34,936	509,446	32,807	323,907	272,601	363,481	140.16
Fixed Asset/Capital WIP	=	=	=		=	=	-

WATER SYSTEM

Statement of Operations For the Quarter Ended 6/30/2019

PRODUCTION DATA:	Current Year Current Quarter	0.2010	Prior Year Current Quarter	
TOTAL WATER PUMPED				
In 1,000 Gallons:	635,774		427,245	
Plant II Bypass:	28,816	_	25,231	
Total water treated:	606,958		402,014	
PEAKS:				
Peak Flow - Gallons/Minutes	19,277		-	
- Date	16-May-19			
- Time	6:30 AM			
Peak Day - 1,000 Gallons	14,121		8,391	
- Date	16-May-19		8-Jun-18	
Avg. Day - 1,000 Gallons	20,939		14,085	
COST PER 1,000 GALLONS PUMPED:		YTD		YTD
Average Electric Cost	\$0.2491		\$0.2491	
Average Production Cost	\$0.5229	\$0.5275	\$0.7093	\$0.3144
Average Kilowatts Used	3.101		2.913	
May YTD Prod	duction Data/June Y	ΓD Sales Da	ata	
% OF TOTAL GALLONS PUMPED:			Y-T-D	
CURRENT YEAR -			M-GALLONS	%
Total Sales			1,306,047	93%
Bulk Water Sales			802	0%
Systems Use			15,308	1%
Plant II Bypass			104,004	7%
Unmetered (hydrant flushing)			20,304	1%
Difference			(41,090)	-3%
Total Water Pumped			1,405,374	100%
PRIOR YEAR				
Total Sales			903,769	87%
Bulk Water Sales			172	0%
Systems Use			12,825	1%
Plant II Bypass			154,554	15%
Unmetered			1,667	0%
Difference			(34,510)	-3%
Total Water Pumped			1,038,477	100%
40	1 000 II			

\$0.5379

12-month rolling average production cost per 1,000 gallons pumped:

\$0.4952

City of Fremont Department of Utilities Water Fund Cash Transactions For the Quarter Ended 6/30/2019

	eginning balance	Receipts	Disburse- ments	En	ding balance	
Cash	\$ 2,002,741	\$ 976,024	\$ (1,027,160)	\$	1,951,606	A.
Money Market Accounts	\$ 754,269	1,052		\$	755,321	A.
Debt Service CDs	\$ 875,000	-	-	\$	875,000	B.
Total	\$ 3,632,010	\$ 977,076	\$ (1,027,160)	\$	3,581,927	
		net change	(50,083)			

Totals		Pe	r Statement o	of Net	Position		
Unrestricted cash	A.	\$	2,706,927	\$	2,691,601	\$	15,326
Restricted cash		\$	-	\$	15,326	\$	(15,326)
Restricted investments	B.	\$	875,000	\$	875,000	\$	-
Ending balance	,	\$	3,581,927	\$	3,581,927	\$	(0)

FREMONT DEPARTMENT OF UTILITIES SEWER SYSTEM FINANCE ACTIVITY FOR MONTH ENDED 6/30/19

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS			*				
Sewer Rentals	540,541	4,254,280	443,562	4,180,967	5,793,516	7,724,705	55.07
Tap Fees	-	-	-	-	-	(-)	-
Total Operating Revenue	540,541	4,254,280	443,562	4,180,967	5,793,516	7,724,705	55.07
Less Operating Expense	367,126	3,439,771	371,072	3,271,507	3,900,672	5,201,205	66.13
Net Operating Revenue	173,415	814,509	72,490	909,460	1,892,844	2,523,500	32.28
Nonoperating Revenue	168,569	258,704	10,313	708,879	39,141	52,200	495.60
Less Nonoperating Expense	:=	738,125	-	13,302	825,615	1,100,840	67.05
Net Nonoperating Revenue	168,569	(479,421)	10,313	695,577	(786,474)	(1,048,640)	45.72
Net Operating Revenue	173,415	814,509	72,490	909,460	1,892,844	2,523,500	32.28
Net Nonoperating Revenue	168,569	(479,421)	10,313	695 , 577	(786, 474)	(1,048,640)	45.72
Net Revenue	341,984	335,088	82,803	1,605,037	1,106,370	1,474,860	22.72
Interfund Transfer In	_	2,402	_	2,728	77,751	103,668	2.32
Interfund Transfer Out	(40,040)	(235, 301)	(33,984)	(254,166)	(360, 360)	(480, 482)	48.97
Net Interfund Transfer	(40,040)	(232,899)	(33,984)	(251,438)	(282,609)	(376,814)	61.81
Change in Net Position	301,944	102,189	48,819	1,353,599	823,761	1,098,046	9.31
EXPENSE IN DOLLARS							
Production	147,199	1,400,534	156,771	1,310,534	1,685,439	2,247,367	62.32
Collection	37,704	413,754	37,023	399,449	551,052	734,866	56.30
Administrative & General	55 , 308	1,223,762	51,446	450,024	1,359,180	1,812,312	67.52
Depreciation	126,915	1,139,846	125,832	1,124,802	1,130,616	1,507,500	75.61
Total Expense	367,126	4,177,896	371,072	3,284,809	4,726,287	6,302,045	66.29
INFORMATIONAL CNLY, all amounts included above: PAYROLL IN DOLLARS *							
Regular	66,415	648,093	64,278	588,179	791,424	1,055,239	61.42
Overtime	2,647	33,161	1,995	24,785	27,747	37,000	89.62
Total Payroll	69,062	681,254	66,273	612,964	819,171	1,092,239	62.37
Fixed Asset/Capital WIP			-	898,191			-

SEWAGE SYSTEM

Statement of Operations/Finance Activity For the Quarter Ended 6/30/2019

		CURF		PRIOR YEAR		
TREATMENT PLANT:	April	May	June	YTD		YTD
Input in 1,000 Gallons	142,210	152,630	154,720	1,251,510		1,160,608
Minimum Flow	3,490	3,510	3,750	26,560		28,240
Maximum Flow	5,640	7,260	6,470	57,330		44,050
Peak Hour Flow	12,000	9,900	12,000	12,000		12,000
Average Day	4,740	4,920	5,160	41,210		39,230
Gas Produced - 1,000 Cubic Feet	3,305	3,566	4,080	30,130		38,570
Propane Used - Gallons	-	-	-	-		-
Treatment Cost/ 1,000 Gallons			0.9514	1.6558		1.7267
12-month rolling avg production cost/1,0	00 gal. input:			1.7434		1.6973
Inventory in Dollars			\$ 132,668		\$	166,397

City of Fremont Department of Utilities Sewer Fund Cash Transactions For the Quarter Ended 6/30/2019

	Beginning balance	Receipts	Disburse- ments	Ending balance
Cash	\$ 4,221	\$ 8,567,741	\$ (5,207,629)	\$ 3,364,333 A.
Working Cash	\$ 1,844,817	\$12,305,132	\$ (4,143,580)	\$ 10,006,369 C.
Money Market Accounts	\$ 313,118	2,357	-	\$ 315,475 A.
Unrestricted CD Investments	\$ 21,700,000	-	(14,900,000)	\$ 6,800,000 B.
Debt Service CDs	\$ 1,567,500	-		\$ 1,567,500 D.
Total	\$ 25,429,656	\$20,875,230 net change	\$ (24,251,209) (3,375,979)	\$ 22,053,677

Totals		Per Statement of I	Net Position
Unrestricted cash	\$ 3,679,808 A.	\$ 3,679,808	\mathbf{S} (0)
Unrestricted investments	\$ 6,800,000 C.	\$ 8,086,323	(1,286,323)
Restricted cash	\$ 10,006,369 B.	\$10,006,369	-
Restricted investments	\$ 1,567,500 D.	\$ 281,177 \$	1,286,323
Ending balance	\$ 22,053,677	\$22,053,677	6 (0)

FREMONT DEPARTMENT OF UTILITIES GAS SYSTEM FINANCE ACTIVITY FOR MONTH ENDED 6/30/19

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS		NO. 101.000 MARKS	Manager of the	N C NATE AND A	era the earlier		72.5 19.0
Operating Revenue	644,187	13,191,518	575,987	12,131,827	10,454,229	13,939,000	94.64
Less Operating Expense	628,881	11,617,179	658,875	10,690,621	10,238,292	13,651,202	85.10
Net Operating Revenue	15,306	1,574,339	(82,888)	1,441,206	215,937	287,798	547.03
Nonoperating Revenue	1,734	47,656	11,431	71,199	26,244	35,000	136.16
Less Nonoperating Expense	_	_	_	=	=	-	_
Net Nonoperating Revenue	1,734	47,656	11,431	71,199	26,244	35,000	136.16
Net Operating Revenue	15,306	1,574,339	(82,888)	1,441,206	215,937	287,798	547.03
Net Nonoperating Revenue	1,734	47,656	11,431	71,199	26,244	35,000	136.16
Net Revenue	17,040	1,621,995	(71,457)	1,512,405	242,181	322,798	502.48
Interfund Transfer In	_	=.	-	_	_	_	_
Interfund Transfer Out	(20,510)	(205,901)	(1,698)	(165,397)	(222,084)	(296, 125)	69.53
Net Interfund Transfer	(20,510)	(205,901)	(1,698)	(165,397)	(222,084)	(296, 125)	69.53
Change in Net Position	(3,470)	1,416,094	(73,155)	1,347,008	20,097	26,673	5,309.09
EXPENSE IN DOLLARS							
Gas Purchase Expense	359,627	9,244,652	411,621	8,379,617	7,497,000	9,996,000	92.48
Distribution	121,105	1,083,574	112,029	1,080,902	1,214,667	1,619,639	66.90
Administrative & General	107,502	953,052	99,047	899,881	1,060,506	1,414,063	67.40
Depreciation	40,647	335,901	36 , 178	330,221	466,119	621,500	54.05
Total Expense	628,881	11,617,179	658,875	10,690,621	10,238,292	13,651,202	85.10
INFORMATIONAL ONLY, all amounts included above: PAYROLL IN DOLLARS *							
Regular	54,541	560,285	55,741	564,812	591,273	788,365	71.07
Overtime	3,058	23,685	1,430	14,504	11,250	15,000	157.90
Total Payroll	57,599	583,970	57,171	579,316	602,523	803,365	72.69
Late Payment Revenue Fixed Asset/Capital WIP	4,305	77,560	4,707	76 , 056	59 , 994 -	80,000	96 . 95

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Statement of Operations/Finance Activity For the Quarter Ended 6/30/2019

		PRIOR	YEAR						
GAS SYSTEM:	April	May	June	YTD	June	YTD			
Gas volume delivered (Mmbtu)	183,542	148,799	207,337	2,577,594	192,008	2,350,378			
Gas Available for Sale	183,542	148,799	207,337	2,577,594	192,008	2,350,378			
Cost of Gas / Mmbtu Gas Use / Day / Mmbtu Gas Cost / Day	2.53619 6,118 15,516.567	2.16800 4,800 10,406.323	2.07013 6,911 14,307.167	3.58654 A	2.52996 6,400 16,192.433	3.56522			
Gas Storage in Mcf			85,231	=	75,235				
A. YTD is calculation using adjusted Gas Purchase Expense YTD/Gas Available for Sale YTD									
Natural Gas inventory Other inventory Total inventory		-	\$ 176,755 \$ 556,334 \$ 733,089	- -	\$ 193,947 \$ 534,737 \$ 728,684				

City of Fremont Department of Utilities Gas Fund Cash Transactions For the Quarter Ended 6/30/2019

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 1,947,526	\$3,705,188	\$ (2,837,005)	\$ 2,815,709	A.
Money Market Accounts	\$ 748,007	3,801	-	\$ 751,808	Α.
Unrestricted CD Investments	\$ 1,500,000	-	-	\$ 1,500,000	В.
Debt Service CDs	\$ -	-		\$ -	C.
Total	\$ 4,195,533	\$3,708,989 net change	\$ (2,837,005) 871,984	\$ 5,067,517	
Totals Unrestricted cash Unrestricted investments Restricted investments	\$ 3,567,517 A. \$ 1,500,000 B. \$ - C.		Per Statement (\$ 3,567,517	of Net Position \$ - \$ - \$ -	
Ending balance	\$ 5,067,517		\$ 5,067,517	\$ -	

CITY OF FREMONT, NEBRASKA Statement of Net Position - Proprietary Funds June 30, 2019

	Electric	Water	Sewer	Gas	_
	<u>Fund</u>	<u>Fund</u>	<u>Fund</u>	<u>Fund</u>	<u>Total</u>
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 9,926,509	\$ 2,691,601	3,679,808	\$ 3,567,517	\$ 19,865,436
Investments	4,818,606	-	8,086,323	1,500,000	14,404,929
Receivables Accounts, net of allowance for					
doubtful accounts	1,697,418	282,822	183,709	333,896	2,497,846
Budget billing balance	(292,450)	202,022	100,100	000,000	(292,450)
Unbilled revenue	2,362,246	281,029	480,221	540,274	3,663,771
Due from other funds	52,537	80,028	2,553	1,262	136,379
Due from other governments	427,068	-	-	-	427,068
Interest	167,078	11,592	3,510	19,980	202,159
Inventory	6,574,321	341,798	132,668	733,089	7,781,876
Prepaid expenses	227,646	53,784	56,091	109,904	447,425
Total current assets	25,960,979	3,742,654	12,624,884	6,805,922	49,134,439
Noncurrent assets:	1 052 250	15,326	10,006,369		11,875,045
Restricted cash and cash equivalents Restricted investments	1,853,350 8,009,894	875,000	281,177	-	9,166,071
Regulatory asset	14,927,676	-	201,177	812,975.00	15,740,651
Capital assets	11,021,010			012,010.00	10,1 10,001
Land	2,105,394	1,890,618	143,803	116,340	4,256,155
Construction in progress	9,011,591	1,296,842	22,011,146	3,283,352	35,602,932
Depreciable capital assets	212,236,777	40,547,116	53,920,102	16,759,246	323,463,241
Less Accumulated depreciation	(109,051,404)	(18,886,594)	(28,034,473)	(11,523,124)	(167,495,594)
Net capital assets	114,302,357	24,847,983	48,040,579	8,635,815	195,826,733
Total noncurrent assets	139,133,810	25,738,309	58,328,125	9,448,790	232,649,033
Total assets	165,094,789	29,480,962	70,953,009	16,254,712	281,783,472
Deferred Outflows of Reources					
Deferred loss on bond refunding	106,635	22,331	14,628		143,594
Total Deferred outlfows of	106,635	22,331	14,628	-	143,594
resources					
LIABILITIES Current liabilities:					
Accounts payable	1,387,168	22,600	1,618,069	613,459	3,641,296
Settlements Due/Retainage	1,307,100	22,000	1,010,009	013,439	3,041,290
Due to other funds	86,962	9,948	23,424	8,674	129,007
Sales tax payable	238,826	2,226	-	233	241,285
Accrued interest payable	539,758	29,032	2,262	-	571,052
Customer deposits	672,255	1,031	422	-	673,708
Advances for construction	-	-	2,259	-	2,259
Warranty reserve surge protection	8,896	-	-	-	8,896
ST Compensated absences	870,000	18,764	40,000	140,000	1,068,764
Current portion of	0.004.000	700 000	240.070		2.055.000
long-term obligations Total current liabilities	2,604,830 6,408,694	700,292 783,893	2,036,314	762,366	3,655,000 9,991,267
Noncurrent liabilities:	0,400,094	703,093	2,030,314	702,300	9,991,201
Fly Ash liability	174,505	_	_	_	174,505
Compensated absences	232,310	13,496	82,366	104,607	432,778
Noncurrent portion of	•	,	,	,	,
long-term obligations	59,894,943	4,394,988	33,153,145		97,443,076
Total noncurrent liabilities	62,251,809	4,445,605	33,235,511	104,607	100,037,533
Total liabilities	68,660,504	5,229,498	35,271,825	866,972	110,028,800
Deferred Inflows of Resources					
Deferred gain on bond refundings	292	294	165		751
Total Deferred inlfows of	292	294	165	-	751
resources					
NET POSITION					
NET POSITION	51 952 750	10 752 044	24 556 420	8 635 045	104 707 647
Invested in capital assets, net Restricted for:	51,852,759	19,752,944	24,556,128	8,635,815	104,797,647
Debt service	7,184,399	890,326	281,177	_	8,355,902
Fly Ash disposal	825,495	-		_	825,495
Unrestricted	34,824,625	3,630,231	10,858,341.82	6,751,925	56,065,122
Total net position	\$ 96,540,628	\$ 24,273,501	35,695,647	\$ 15,387,740	\$171,897,516
47 (110

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Agenda Item #6

STAFF REPORT

TO: Utility & Infrastructure Board

FROM: Dean Kavan, Stores Supervisor

DATE: September 24, 2019

SUBJECT: Purchase of Dump Truck

Recommendation: Recommend to City Council to authorize the purchase of a 2020 Freightliner M2 106 dump truck from Truck Center Companies.

BACKGROUND:

The Warehouse has budgeted funds for a dump truck. This new dump truck will replace a 1995 International dump truck.

The City Council approved Ordinance 5386, on September 27, 2016, for the purchase of supplies and equipment, exceeding \$50,000, through Vendors where the acquisition costs of the item being purchased has been established through a public bidding process conducted under the Interlocal Cooperation Act or a Joint Public Agency Act (Nebraska State Administrative Services Material division), and where the cost of obtaining the supplies or equipment does not result in any additional fees from any vendor, or require an exclusive purchasing agreement.

Since the purchase of the 2020 Freightliner M2 106 dump truck is greater than \$50,000, staff recommends purchasing a 2020 Freightliner M2 106 dump truck through the State of Nebraska purchasing contract #14287 OC. The 2020 Freightliner M2 106 dump truck purchased from Truck Center Companies is \$104,537.00 before tax.

FISCAL IMPACT:

FY 2019-2020 Capital Budget Expenditure of \$104,537.00 (before tax).



September 16, 2019

Mr. Dean Kavan CITY OF FREMONT / DEPARTMENT OF UTILITIES 3000 E. 1ST Street Fremont, NE 68025

Dean:

Here is the updated pricing for the complete dump chassis using the quote from Aspen provided to you by Chris. Pricing is good for 30 days. The pricing has been adjusted to incorporate the Aspen body quote along with the engine change to Cummins and the few other changes you had asked for. The price is adjusted to meet your specific requirements per the contract with the State of Nebraska, contract # 14287 OC. Projected delivery as of today is late November into December as of this time. If you should require the unit be built a 2021 model year or we run out of slots for 2019, then an escalator of \$900.00 will apply. Any unit built after January 2nd 2020 will be a model year 2021.

(1) 2020 Freightliner M2 106 Chassis	\$76,626.00
Body Installation per Quote by Aspen Equipment	\$27,911.00
Total Cost of Equipment	\$104,537.00

If you should have any questions or concerns regarding this proposal, please give me a call at 402-464-2444. Again, thank you for the opportunity to present you with this quote for the City of Fremont. I look forward to finalizing this transaction and seeing an upfitted unit.

With Success.

TRUCK CENTER COMPANIES

Bill Collier

Sales Representative





STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Dave Goedeken, Director of Public Works/City Engineer

DATE: September 24, 2019

SUBJECT: September 10, 2019 Traffic Committee Report

Recommendation: Recommend City Council approve and Place September 10,

2019 Traffic Committee Report into the record. Approve Resolutions to place stop signs at several locations and set

speed limit on Sunridge Lane.

Background: City Staff meets monthly to consider traffic related issues in the City of Fremont. The committee met on September 10, 2019 to consider three items. (See Attached Committee Report)

- 1) Placement of Stop Signs at the intersections of 8th, 9th, and 10th on Pebble Street.
- Placement of Stop Signs, and post Speed Limit Signs in SunRidge Place Addition.
- 3) Traffic Signal timing at the intersection of 23rd Street and Dier's Parkway
- 4) Railroad crossing arms on Johnson Road at the City owned railroad tracks, located just south of Jack Sutton Drive.

The committee recommends the following:

- Approve Resolution to place stop signs at the following locations;
 - o 8th Street and Pebble Street, East and Westbound
 - Sunridge Lane and Military Avenue, Northbound
 - Sunridge Lane and Jack Sutton Drive, Southbound
 - Capstone Drive and Jack Sutton Drive, Southbound
 - Aurora Drive and Sunridge Lane, Eastbound
 - Cottage Grove Land and Sunridge Lane, Eastbound
 - Dawn Drive and Sunridge Lane, Eastbound

- Approve Ordinance to set speed limit on Sunridge Lane at 30 mph.
- Table timing change of signal at 23rd and Dier's until a Traffic Engineer has been hired to rehab the signal apparatus.
- Table consideration of RR crossing arms at Johnson Road and City Owned RR spur until the City's consultant has completed design of extra spur lines in this location.

Fiscal Impact: The City will have the expense of the placing the signs and the engineering review.



TRAFFIC COMMITTEE MEETING REPORT

ITEMS FOR DISCUSSION SEPTEMBER 10, 2019

ATTENDEES: DAVE GOEDEKEN, MARK VYHLIDAL, JEFF ELLIOT, VERONICA TRUJILLO

1) Placement of Stop Signs at the intersections of 8th, 9th, and 10th on Pebble Street.

The Committee considered this item at it's July Meeting and continued this to a future meeting to conduct more research in the field. Traffic counters were placed in the vicinity to determine traffic volumes and speeds. Counters were placed while school was in session at Midlands.

The results of the counts indicated no unusual volumes or speeds in the area to warrant additional stop signs. Field inspection verified there is a northbound sight distance issue at 8th and Pebble. There are trees on the west side of the intersection blocking the view to the west. The other intersections seem to be operating satisfactorly.

The committee recommends placement of east and westbound 8th Street at the Pebble Street intersection. There presently are north and southbound stop signs at this intersection.

All stop sign placement requires approval of the City Council by Resolution

2) Placement of Stop Speed Limit Signs in Sunridge Place Addition.

This subdivision is presently under construction and the roads are not yet open to traffic. The Committee considered placement of stop signs in advance to final completion.

The committee recommends stop signs at the following intersections.

Sunridge Lane and Military Avenue, Northbound Sunridge Lane and Jack Sutton Drive, Southbound Capstone Drive and Jack Sutton Drive, Southbound Aurora Drive and Sunridge Lane, Eastbound Cottage Grove Land and Sunridge Lane, Eastbound Dawn Drive and Sunridge Lane, Eastbound

Agenda Item #8

Pinnacle Court and Sunridge Lane, Westbound

All stop sign placement requires approval of the City Council by Resolution

The Committiee further considered proposed speed limits for the subdivision. Other than Sundridge Lane all the streets in the subidivision would be considered Local Street with unposted speed limit of 25 mph. The committee discussed the proposed speed limit of Sunridge Lane. Although, not a major collector street, it will function as a neighborhood collector within Sunridge Place.

The Committee voted to recommend speed limits of all local streets within Sunridge Place of 25 mph, and recommended Sunridge Lane be posted at 30 mph

Placement of speed limits signs requires an Ordinance to amend City Code. Speed limits of 25 mph do not require Code Code Amendment.

3) Traffic Signal timing at the intersection of 232rd Street and Dier's Parkway

A request was received to consider changing the signal timing of the traffic signal at this intersection. The request was for longer green lights to accommodate truck movements. The caller was concerned that semi's with trailers have a difficult time making turning movements within the time allowed by the green light.

This intersection is in next year's CIP for an upgrade in controller and electrical components. The Committee voted to table this issue until the City has a traffic design professional under contract for further consideration. Consideration of changes to timing would be more appropriate at that time.

4) Railroad Crossing Arms on Johnson Road at the City owned railroad tracks, located just south of Jack Sutton Drive.

The Committee was asked to consider the placement of railroad crossing arms at the city owned tracks. The crossing is immediately north of the existing UPRR crossing. The UPRR crossing has crossarms. There is a gap of approximately 70 feet between the two crossings. The DU is adding additional rail in the vicinity and has hired a consultant to do the design work.

The Committee considered the request and voted to table the issue and work with the Consultant the DU has hired to rebuild the cityowned rail system in this area. The committee has no objections to the additional crossarm.



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Agenda Item #8

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Troy Schaben, Assistant City Administrator - Utilities

DATE: September 24, 2019

SUBJECT: Denis Anderson Farm Lease - 2020

Recommendation: Award Farm Lease Contract to Denis Anderson, for 2020, total

rent \$3,087.94

Background: Farm Lease for two properties (total 16.12 ac) northeast of the Airport, north of 23rd Street. 5 yr lease at \$191.56/acre adjusted annually based on Index difference according to University of Nebraska Farm Real Estate Market.

Fiscal Impact: \$3,087.94 in rental income

FARM LEASE AGREEMENT - CASH RENT

This agreement (hereinafter referred to as "Agreement") is between the CITY OF FREMONT (hereinafter referred to as "Owners") and Denis Anderson, (hereinafter referred to as "Tenant").

1) <u>Description of Property</u>

Owners hereby lease to Tenants, to occupy and use for agricultural and related purposes, the following-described property located in Dodge County, State of Nebraska:

- a) Part of the NE ¼ of the SE ¼ of Section 9-17-8E (13.82 Acres non-irrigated)
- b) Part of the SE ¼ of the SE ¼ of Section 9-17-8E (2.30 Acres non-irrigated)

This property is hereinafter referred to as the "farm". Owners warrant that they have the right to lease the farm, and will defend Tenants' possession against any and all persons whomsoever.

2) Term of Agreement

The term of this Agreement shall be for one (1) year, from the 15th day of March, 2020, until the 31st day of December 2020. The Owner may, at its own option, renew the terms of the Agreement for up to five (5), one (1)-year periods, subject to written notice from the Tenant and approval by the Board of Public Works.

3) Rent

For the occupancy use of the farm, Tenants agree to pay the Owners annual rent of \$191.56/acre for the non-irrigated; \$259.37/acre for the irrigated, for a total payment of \$3,087.94, payable to the Owners (at the address listed below), ½ due March 1, 2020 and ½ due December 1, 2020.

4) Escalation/de-escalation of Rent

Each year, by October 31, before the Agreement is renewed for another year, rent prices shall be adjusted based upon the University of Nebraska, Agricultural Economics Department, Nebraska Farm Real Estate Market Highlights (http://digitalcommons.unl.edu/agecon_farmrealestate/), Reported Cash Rental Rates for Various Types of Nebraska Farmland and Pasture; East Agricultural Statistics District; Average; Dollars per acre from the prior reporting year. The rent shall be adjusted (based on difference in the current year's rent and the current year's average rent) as follows:

- Index Difference = (current year's actual rent) less (current year's reported average)
- Adjusted Index Difference = Index Difference multiplied by 0.75
- New rent for next year's period = Adjusted Index Difference added/subtracted to/from the current year's rent

For example, if the current non-irrigated land rent is \$325/acre and the current year's reported average rent is \$205/acre, the Index Difference is 120 (\$325 - \$205; average rent decreased by \$120). The Adjusted Index Difference is 75% of the Index Difference (120 multiplied by .75) or 90.

Therefore, rent for next year's period would be \$325 less 90 or \$235 per acre (\$325 - \$90). Conversely, if current non-irrigated land rent is \$205/acre and the current year's reported average rent is \$325, the Index Difference is -120 (\$205 - \$325; average rent increased by \$120). The Adjusted Index Difference is 75% of the Index Difference (-120 multiplied by .75) or -90. Therefore, rent for next year's period would be \$205 plus 90 or \$295 per acre (\$205 + \$90).

5) Operational Expenses

Tenants shall furnish all labor, equipment, and expenses for the operation of the farm, except as indicated below:

No exceptions

All financial and production records of mutual interest held by one party shall be accessible to the other party at reasonable times and places.

6) Tenants Agree That:

a) They will not commit waste on or damage to the farm and will use due care to prevent others from doing so. They will yield possession of the farm to Owners at the expiration of this Agreement without further notice. They will not sublease or assign this Agreement in any manner.

7) Owners Agree That:

- a) They will pay all taxes on said property.
- b) If they should sell or otherwise transfer the farm, they will do so subject to the provisions of the Agreement.

8) It is Mutually Agreed That:

- a) Time is of the essence of this Agreement.
- b) The terms of this Agreement shall apply to their heirs, personal representatives, successors, and assigns of both Owners and Tenants in like manner as to the original parties.

9) Default

Upon default by either party, the other party shall have all rights at law, including forcible entry and detainer. If Tenants fail to carry out any provision of this Agreement, Owners may enter and take possession and Tenants shall peaceably vacate the premises.

10) Risk of Destruction

Tenants expressly assume the risk of any or all destruction of the crop or premises as a result of foreseeable or unforeseeable excessive rain, flood, hail, tornado, winds, or any other acts of God or nature. Owners shall not be required to apportion, reduce, or abate any amount of cash rent due hereunder by virtue of the Tenants' inability to plant or harvest any crop, or any portion thereof, or to use the premises in the manner contemplated by this agreement.

11) Liability Insurance

Tenant will provide certificate of liability insurance with City of Fremont named as additional insured in the amount of \$1,000,000.00.

12) General

The Tenant shall indemnity and save harmless the CITY OF FREMONT, NEBRASKA (Owners) from and against all losses, claims, damages, and expenses, including attorney's fees, arising out of or resulting from the performance of the Agreement that results in bodily injury, sickness, disease, death or to injury to or destruction of tangible property, including the loss of use resulting there from and is caused in whole or in part by the Tenant, any subcontractor, anyone directly or indirectly employed by any of them or anyone for whose acts any of them may be liable.

This section will not require the Tenant to indemnify or hold harmless the CITY OF FREMONT (Owners) for any losses, claims, damages, and expenses arising out of or resulting from negligence of the CITY OF FREMONT, NEBRASKA.

13) Additional Agreements

a) Tenants will pay standby costs, power use costs, maintenance of electric motors, belts, panel wiring, fuses and other miscellaneous electrical expenses. Owners will pay for the major repair and/or replacement of the electric motors, wells and pumps. Tenants will provide all irrigation pipe required to irrigate and power unit for the well near the center of the field.

14) Notices/Payments

Notices and payments to Owners should be sent to:

City Administrator City of Fremont 400 E Military Ave Fremont NE 68025

Dated this	day of	, 2019	
			Assistant City Administrator - Utility CITY OF FREMONT, Owner
			Denis Anderson - Tenant

STAFF REPORT

TO: Utilities and Infrastructure Board (UIB)

FROM: David Goedeken, P.E., Director of Public Works/City Engineer

DATE: September 24, 2019

SUBJECT: Traffic Signal Improvements - Phase II; Project No. T-126-12

RECOMMEND to approve Resolution for Final Acceptance of Project

Recommendation: for the Phase II of the Traffic Signal Improvements Project; and

authorize Mayor to sign Final Pay Application No. 5 including Final

Change Order No. 1.

Background:

Vierregger Electric Company has completed construction of Phase II of the Traffic Signal Improvements Project.

The Traffic Signal Improvements project consist of all tools, labor and materials necessary to complete required construction of traffic signal improvements in accordance with Nebraska Department of Transportation (NDOT) and Manual on Uniform Traffic Controls (MUTC) sign support standards. The two (2) intersections are on the US Highway 77 in the City of Fremont, Nebraska:

- Broad Street and 16th Street
- Broad Street and 9th Street

A design review meeting with NDOT in March of 2018, allowed the reuse of the NW and SE signal poles at 16th & Broad to reduce cost. However, there was an increase to the original contract amount. During the NDOT ROW permit process, NDOT at the Lincoln Headquarters requested additional changes to the design. The two major plan revisions necessitated complete removal of the existing pole foundation at 9th Street and Broad. In order to achieve foundation depth of 19 feet, hydrovac equipment, 75-ton crane and wet-shaft construction method were used. Traffic Signal Controller at 16th Street and Broad was not used per NDOT request to utilize existing controller. The additional controller was delivered to the City of Fremont Department of Utilities. Other costs incurred were changes in the type of pedestal pole, additional conduit and ramps.

The original contract amount for the project was \$204, 263.07. The final cost of the project is \$241,783.24. The Final Change Order increased by \$37,520.17. Requesting the Mayor to

sign the Final Pay Application No. 5 for \$116,001.13 and the Final Change Order to complete final acceptance of the project. The final acceptance of project includes any outstanding pay applications submitted.

Fiscal Impact:

The fiscal impact for these additional costs for the project increased \$37,520.17 with the funds coming out of the Street Fund. The original contract amount was \$204,263.07.



Project Name: Traffic Signal Improvements - Phase II

Project No.	Fremont Project No. T-126-12	PO No	36795	Account No. 012-2032-431-40.16
i iojectivo.	r remont r roject No. 1-120-12	1 0 110.	30133	Account No. 012-2032-431-40.10

Company Name: Vierregger Electric Co. Address: 4349 S 139th Street, Omaha, NE 68137 Telephone: 402-896-8008

Item No.	Description of Work	Unit	Plan Quantity	Final Quantity	Change to Contract	ı	Jnit Price		Total
1	Mobilization	LS	1	1	0	\$	3,436.00	\$	-
2	Temporary Traffic Control	LS	1	1	0	\$	9,360.00	\$	-
3	Remove Walk	SY	39	72	33	\$	28.08	\$	926.64
	Surfacing Items – Groups 3 & 9	-		0	0	\$	-	\$	-
4	Concrete Class 47B-3500 Sidewalk	SY	16	74	58	\$	117.00	\$	6,786.00
5	Replace Concrete Curb	LF	16	35	19	\$	140.40	\$	2,667.60
6	Detectable Warning Panels	SF	20	64	44	\$	93.60	\$	4,118.40
0	Traffic Control Devices – Group 8	_	0	0	0	\$	-	\$	-
7	Remove Temporary Traffic Signal	EA	1	1	0	\$	2,536.00	\$	-
8	Remove Traffic Signal Pole	EA	1	1	0	\$	1,724.00	\$	-
9	Remove Traffic Signal at STA 201+15	EA	1	1	0	\$	2,536.00	\$	-
10	Remove Traffic Signal Pole Foundation	EA	4	4	0	\$	1,318.00	\$	-
11	Combination Mast Arm Signal and Lighting Pole, Type CMP35-12	EA	2	2	0	\$	15,522.00		-
12	Combination Mast Arm Signal and Lighting Pole, Type CMP55-12	EA	1	1	0	\$	22,101.00		-
13	Traffic Signal Controller, Type RC-170	EA	2	1	-1	\$	14,073.00		(14,073.00)
14	Traffic Signal, Type TS-1	EA	8	8	0	\$	860.00		-
15	Traffic Signal, Type TS-1A	EA	2	2	0	\$	766.00		_
16	Pedestrian Pole, Type PP-4	EA	3	2	-1	\$	1,613.00		(1,613.00)
17	Pedestrian Signal, Type PS-1	EA	6	6	0	\$	684.00		(.,0.0.00)
18	Pedestrian Pushbutton Type PPB	EA	6	6	0	\$	301.00		-
19	2" Conduit, Jacked	LF	257	1036	779	\$	16.54		12,884.66
20	3" Conduit, Jacked	LF	384	0	-384	\$	20.07		(7,706.88)
21	2/C # 14 AWG, Pedestrian Pushbutton Lead-In Cable	LF	461	581	120	\$	1.37		164.40
22	3/C # 14 AWG, Traffic Signal Cable	LF	72	72	0	\$	1.44	\$	-
23	12/C # 14 AWG, Traffic Signal Cable	LF	247	247	0	\$	5.44		_
24	Grounding Conductor	LF	447	447	0	\$	1.44	\$	_
25	Luminaire, Type LED	EA	3	3	0	\$	605.00	\$	-
26	Pavement Marking Removal	LF	381	524	143	\$	1.87		267.41
27	24" White Wet Reflective Preformed Pavement Marking, Type 3	LF	257	261	4	\$	46.68	\$	186.72
28	4" Yellow Wet Reflective Preformed Pavement Marking, Type 3	LF	132	148	16	\$		\$	127.36
29		LF	66	68	2		7.96		15.92
	4" White Wet Reflective Preformed Pavement Marking, Type 4	SF	167	167	0	\$	27.70	\$ \$	13.92
30 31	Type A Sign	LBS	105		0	\$	16.00		-
	Sign Post			105		\$			-
32	Remove Sign and Post	EA	7 392	7	0	\$	152.00		-
33	Service Cable	LF		392	0	\$	1.58	\$	-
34	Street Lighting Cable	LF	196	323	127	\$	4.76		604.52
35	Provide and Install Radar Detection – 2 Approach	EA	1	1	0	\$	17,016.00		-
36	Reinstall Emergency Vehicle Preemption	EA	1	1	0	\$	1,012.00		-
37	Foundation Design	EA	3	3	0	\$	4,212.00		-
38	Concrete for Foundation	CY	6	17	11	\$	176.00		1,936.00
39	Reinforcing Steel	LB 	375	1601 0	1226 0	\$ \$	1.17	\$ \$	1,434.42
EX-1	Remove Foundation/Wet	LS	0	1	1	\$	12,775.00		12,775.00
EX-4	Pull Box, Type PB-6	EA	0	3	3	\$	890.00		2,670.00
EX-2	Furnish Controller to City	EA	0	1	1	\$	11,640.00		11,640.00
EX-3	Pedestal Pole, Type PP-10	EA	0	1	1	\$	1,708.00		1,708.00
	Original Contract Price	-						\$	204,263.07
	Net Change From Final Change Order							\$	37,520.17
	Adjusted Contract Amount								
	Aujusteu Contract Amount							\$	241,783.24

Approved By:	
Scott Getzschman, Mayor	Date
City of Fremont	



9/13/2019 Pay App 5 Invoice #

Traffic Signal Improvements - Phase II Project Name:

Project No. T-126-12	PO No. 36795	Account No. 012-2032-431-40.16
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Company Name: Vierregger Electric Co. Address: 4349 S 139th Street, Omaha, NE 68137 402-896-8008

Item No.	Description of Work	Unit	Plan Quantity	Pay Period Quantity	As Const Quantity		Unit Price		Total
1	Mobilization	LS	1		1.00	\$	3,436.00	\$	3,436.00
2	Temporary Traffic Control	LS	1	0.50	1.00	\$	9,360.00		9,360.00
3	Remove Walk	SY	39	72.00	72.00	\$	28.08		2,021.76
	Surfacing Items – Groups 3 & 9	•		12.00	0.00	*	20.00	*	2,02 0
4	Concrete Class 47B-3500 Sidewalk	SY	16	74.00	74.00	\$	117.00	\$	8,658.00
5	Replace Concrete Curb	LF	16	35.00	35.00	\$	140.40		4,914.00
6	Detectable Warning Panels	SF	20	64.00	64.00	\$	93.60		5,990.40
	Traffic Control Devices – Group 8				0.00	•		*	5,555115
7	Remove Temporary Traffic Signal	EA	1	1.00	1.00	\$	2,536.00	\$	2,536.00
8	Remove Traffic Signal Pole	EA	1	1.00	1.00	\$	1,724.00		1,724.00
9	Remove Traffic Signal at STA 201+15	EA	1		1.00	\$	2,536.00		2,536.00
10	Remove Traffic Signal Pole Foundation	EA	4	3.00	4.00	\$	1,318.00		5,272.00
11	Combination Mast Arm Signal and Lighting Pole, Type CMP35-12	EA	2		2.00	\$	15,522.00		31,044.00
12	Combination Mast Arm Signal and Lighting Pole, Type CMP55-12	EA	1		1.00	\$	22,101.00		22,101.00
13	Traffic Signal Controller, Type RC-170	EA	2		1.00	\$	14,073.00		14,073.00
14	Traffic Signal, Type TS-1	EA	8	4.00	8.00	\$	860.00		6,880.00
15	Traffic Signal, Type TS-1A	EA	2	2.00	2.00	\$	766.00		1,532.00
16	Pedestrian Pole, Type PP-4	EA	3	2.00	2.00	\$	1,613.00		3,226.00
17	Pedestrian Signal, Type PS-1	EA	6	4.00	6.00	\$	684.00		4,104.00
18	Pedestrian Pushbutton Type PPB	EA	6	4.00	6.00	\$	301.00		1,806.00
19	2" Conduit, Jacked	LF	257		1036.00	\$	16.54		17,135.44
20	3" Conduit, Jacked	LF	384		0.00	\$	20.07		-
21	2/C # 14 AWG, Pedestrian Pushbutton Lead-In Cable	LF	461	509.00	581.00	\$	1.37		795.97
22	3/C # 14 AWG, Traffic Signal Cable	LF	72	000.00	72.00	\$	1.44		103.68
23	12/C # 14 AWG, Traffic Signal Cable	LF	247	247.00	247.00	\$	5.44		1,343.68
24	Grounding Conductor	LF	447	190.00	447.00	\$	1.44		643.68
25	Luminaire, Type LED	EA	3	2.00	3.00	\$	605.00		1,815.00
26	Pavement Marking Removal	LF	381	524.00	524.00	\$	1.87		979.88
27	24" White Wet Reflective Preformed Pavement Marking, Type 3	LF	257	261.00	261.00	\$	46.68		12,183.48
28	4" Yellow Wet Reflective Preformed Pavement Marking, Type 4	LF	132	148.00	148.00	\$	7.96		1,178.08
29	4" White Wet Reflective Preformed Pavement Marking, Type 4	LF	66	68.00	68.00	\$	7.96		541.28
30	Type A Sign	SF	167	167.00	167.00	\$	27.70		4,625.90
31	Sign Post	LBS	105	105.00	105.00	\$	16.00		1,680.00
32	Remove Sign and Post	EA	7	7.00	7.00	\$	152.00		1,064.00
33	Service Cable	LF	392	22.00	392.00	\$	1.58		619.36
34	Street Lighting Cable	LF	196	138.00	323.00	\$	4.76		1,537.48
35	Provide and Install Radar Detection – 2 Approach	EA	1	1.00	1.00	\$	17,016.00		17,016.00
36	Reinstall Emergency Vehicle Preemption	EA	1	1.00	1.00	\$	1,012.00		1,012.00
37	Foundation Design	EA	3		3.00	\$	4,212.00		12,636.00
38	Concrete for Foundation	CY	6		17.00	\$	176.00		2,992.00
39	Reinforcing Steel	LB	375		1601.00	\$	1.17		1,873.17
• • •					0.00	•		\$	-
EX-1	Remove Foundation/Wet	LS			1.00	\$	12,775.00		12,775.00
EX-4	Pull Box, Type PB-6	EA			3.00	\$	890.00		2,670.00
EX-2	Furnish Controller to City	EA		1.00	1.00	\$	11,640.00		11,640.00
EX-3	Pedestal Pole, Type PP-10	EA			1.00	\$	1,708.00		1,708.00
	Total Project Cost To Date							\$	241,783.24
	Total Previous Payments							\$	(125,782.11)
	Retainage (0%) + Stored Material (0%)							\$	-
	Total Amount Due							\$	116,001.13

Approved By:		
Scott Getzschman, Mayor	Date	
City of Fremont		

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: David Goedeken, Director of Public Works/City Engineer

DATE: September 24, 2019

SUBJECT: Authorize Mayor to sign the cover sheet of 23rd Street Viaduct Draft

Environmental Assessment.

Recommendation: Recommend Approval of Resolution

Background: The Engineering Consultant for the City of Fremont has been compiling the Environmental Assessment (EA) documents for the 23rd Street Viaduct Project. The Draft EA has been submitted to the Nebraska Department of Transportation (NDOT) for their comments and is now ready for signature of the NDOT and the City of Fremont prior to submittal to the Federal Highway Administration (FHWA).

Approving this resolution authorizes the Mayor to sign the cover sheet of the Draft EA document.

Fiscal Impact: Submittal of the document carries no fiscal responsibilities at this time.

EXECUTIVE SUMMARY



The Federal Highway Administration (FHWA), in cooperation with the Nebraska Department of Transportation (NDOT) and the City of Fremont, Nebraska, is proposing to construct a grade separation to span the BNSF Railway (BNSF)/Williams Salvage Company (WILLIAMS) corridor in the western portion of Fremont, located in Dodge County, Nebraska (Project). The Project would be funded with federal, state, and local funds. This Draft Environmental Assessment (DEA) was prepared to comply with the National Environmental Policy Act (NEPA) and NEPA-implementing regulations of the Federal Highway Administration (FHWA). Anticipated construction costs for the recommended alternative are approximately \$25 million.

The western portion of Fremont contains residential areas, the Fremont Municipal Airport, and the Fremont Lakes State Recreational Area. The BNSF and WILLIAMS tracks divide this western portion of Fremont from the rest of the city. Four streets provide access from the center of Fremont to this western area, crossing the BNSF/WILLIAMS corridor with at-grade crossings. The crossings from south to north are Military Avenue, Linden Avenue, 23rd Street, and Somers Avenue. In addition, the BNSF tracks connect to the Union Pacific Railroad (UPRR) tracks south of Military Avenue. BNSF trains must yield to UPRR trains, which can cause BNSF trains to stop on the tracks and block the at-grade crossings in this corridor for considerable periods of time.

The purpose of this Project is to improve local vehicular travel and enhance safety along the arterials serving the west side of Fremont. The need for this Project is based on a combination of several factors, including the following:

- 1. Delay to Vehicular Travel When crossings are blocked by trains, vehicles must wait for the crossing to clear before they can cross between the western and eastern portions of Fremont. As vehicle and train traffic (BNSF and UPRR) both increase, the amount of vehicle delay caused by trains would be expected to increase.
- 2. Emergency Services Response Time The fire station, police station, and hospital are all located east of the BNSF/WILLIAMS corridor. During periods when trains block the crossings in the BNSF/WILLIAMS corridor, emergency vehicles traveling to or from the west portion of Fremont must wait for the crossing to clear or travel on alternate routes—both of which increase the emergency response time.
- 3. Local Transportation Network Mobility/Connectivity When crossings are blocked by trains, mobility of vehicles traveling between the western and eastern areas of the city is severely hampered. This isolation of residents living west of the BNSF/WILLIAMS corridor is one of the primary concerns with regard to mobility/connectivity. The majority of Fremont's schools, including Fremont's middle and senior high schools, and businesses, in addition to the Fremont Area Medical Center, are located east of the BNSF/WILLIAMS corridor
- 4. Transportation Safety Risks Train-to-vehicle collisions are of concern where at-grade crossings exist. Although the four railroad crossings in the Project Area have the appropriate railroad crossing signals, an at-grade crossing always has the potential for a car and a train to be involved in a collision due to driver error or negligence. Vehicle-to-vehicle collisions also have occurred during periods when crossings are blocked by a train.
 - When trains are stopped in the crossing, causing substantial delay, vehicles back up through adjacent street intersections, increasing the potential for vehicle-to-vehicle collisions at the adjacent intersections. With increasing train and vehicle volumes, the potential for increased accidents also exists.

Seven alternatives were considered and evaluated. Four of the alternatives included either an overpass or underpass structure at 23rd Street or Military Avenue. One alternative included a combined 23rd Street overpass and Military Avenue underpass, and one included integration of communications technology and traffic management (Intelligent Transportation Systems [ITS], Traffic Systems Management [TSM], and Traffic Demand Management [TDM] strategies). The final alternative was the No Build, which includes minor improvements and routine maintenance. The No Build Alternative was included to provide a baseline for comparison of the other alternatives.

The recommended alternative is to build a new overpass on 23rd Street that spans the BNSF/WILLIAMS corridor in the western portion of Fremont. This Build Alternative includes realignment of the BNSF track to the east. This would allow Somers Avenue to be realigned along the existing location of the BNSF tracks and connect to Airport Road underneath the overpass on 23rd Street, eliminating the existing at-grade crossing of Somers Avenue and the BNSF. Frontage roads would be constructed to provide access to Airport Road, Somers Avenue south of 23rd Street, and businesses currently located on the north side of 23rd Street west of the BNSF crossing. In addition, 23rd Street would be widened to accommodate future anticipated traffic volumes along the corridor. The Linden Avenue at-grade crossing of the BNSF/WILLIAMS corridor would be closed; a pedestrian overpass of the BNSF/WILLIAMS corridor would be constructed at Linden Avenue to provide children walking/biking access to Linden Elementary located just east of the crossing. The Build Alternative also includes an undercrossing of 23rd Street at Somers Avenue. This would allow for private access to Memorial Cemetery and accommodate a connection to the future Fremont & Elkhorn Valley Railroad (FEVR) pedestrian/bicycle trail.

The Build Alternative would reduce the delay to vehicular traffic caused by trains, reduce emergency service response time, improve the local transportation network mobility/connectivity, and reduce transportation safety risks. The Build Alternative is recommended for several reasons, including the following:

- General Transportation Function The 23rd Street corridor currently carries a greater traffic volume than other east-west corridors, including heavy trucks, through the City of Fremont. Constructing an overpass along this corridor would be beneficial in accommodating projected increases in traffic volume.
- *Emergency Access* This alternative provides the most direct emergency vehicle access from the Fremont Fire Station to the residential area near Milliken Park Elementary and from the Fremont Medical Center.
- Land Use Compatibility The 23rd Street Overpass Alternative is compatible with proposed land uses contained in the 2012 Fremont Comprehensive Plan (City of Fremont, 2012). The 23rd Street corridor is predominately commercial, and future landuse plans project the continuation and enhancement of commercial development along the corridor.
- At-grade Crossing Closures The 23rd Street Overpass Alternative would provide the
 closure of three of the existing four at-grade crossings in the BNSF/WILLIAMS corridor
 within Fremont, eliminating the potential for vehicle/pedestrian collisions with trains at
 these locations.

The DEA considers potential environmental impacts for the following resources: transportation, land use, farmlands, socioeconomic conditions, Title VI and environmental justice, traffic noise, water resources, wetlands, wildlife, vegetation, invasive species, threatened and endangered species, hazardous materials, visual resources, Section 6(f) and Section 4(f) properties, and other resources. Section 4.0 provides a summary of impacts resulting from the Build Alternative.

The Build Alternative would benefit the City's transportation network by reducing vehicle delays caused by trains, improving mobility/connectivity to the western portion of Fremont, and reducing safety risks between vehicles and trains. Segments of the Christensen Field Trail and Airport Road Trail would be closed during construction of the Build Alternative. After construction is completed, the trails would retain the existing connections. In addition, the Build Alternative would provide an overpass for pedestrians and bicycles at Linden Avenue on the Christensen Field Trail, as well as a trail on the 23rd Street overpass connecting to the Airport Road Trail.

There would be temporary closures of the BNSF and WILLIAMS tracks required during construction. However, the closure times would be expected to be less than one day at a time and coordination efforts would be pursued with the railroads to minimize disruptions to the railroad.

As part of the Build Alternative, three businesses located along 23rd Street would be acquired and relocated along with two residences on Palmer Drive and Linden Avenue, and one community resource along 23rd Street. Portions of parking lots from three businesses would also be acquired with potential replacement parking areas identified. Partial acquisition (ROW) would be acquired from 15 properties, and a total of 11 properties would have revised access. The required acquisitions and other impacts of the Project would not disproportionately affect minorities or low-income populations or other protected populations (elderly, female head of household, and disabled). Emergency response times to the areas in western Fremont would be improved under the Build Alternative, and the need for children to cross the BNSF/Williams corridor at grade would be eliminated through construction of the pedestrian overpass at Linden Avenue and the inclusion of a trail on the 23rd Street overpass.

Future traffic noise levels would be expected to remain below the impact threshold criteria and only minor wetland impacts are expected. As the Project is located within an urbanized area, there would be no effects to threatened and endangered species. No Recognized Environmental Concerns were identified as part of the hazardous materials investigation. The Build Alternative would also necessitate the removal of one of the four sliding door tracks of the National Register of Historic Places (NRHP) eligible aircraft storage hangar located west of the existing terminal building at Fremont Municipal Airport. Removal of the doors was determined to have no adverse effect to the property.

A complete list of mitigation commitments for the Build Alternative is included in Section 6.0 of the DEA.

Public and agency involvement has been an important component of the Project. A feasibility study was started in 2000. This DEA process was initiated in 2004, and in 2006 a preliminary DEA was prepared. During the feasibility study and the preliminary DEA, public meetings were held to solicit comments and input from the public. In addition, one-on-one meetings were held with adjacent businesses during both processes. Through collaboration with the public and business owners, the Build Alternative was refined to include the following:

- Access driveways to adjacent businesses
- Grade separation for pedestrians/bicycles at Linden Avenue
- Undercrossing of 23rd Street at Somers Avenue for private access to Memorial Cemetery and provision for future trail
- Frontage road configurations

There would be a 30-day comment period for the DEA, after which the public and agency comments would be address in the Final EA.

Federal Aid Project Number: STPN-TMT-5616(1)

NDOT Control Number: CN-22177

Westside BNSF/FEVR Corridor Grade Separation City of Fremont, Dodge County, Nebraska

DRAFT ENVIRONMENTAL ASSESSMENT

Submitted Pursuant to 42 USC 4332(2)(c) and 23 CFR 771 & 774

to the U.S. Department of Transportation, Federal Highway Administration by the City of Fremont and Nebraska Department of Transportation

Project Sponsor signatures indicate verification that the content of this document and the scope of the project are accurate. FHWA signature gives approval to distribute this information for public and agency review and comment. Such approval does not commit to approve any future grant requests to fund the preferred alternative.

For the Nebraska Division Administrator Federal Highway Administration	For Nebraska Department of Transportation Project Sponsor	For City of Fremont Project Sponsor
Date	Date	Date

The following persons may be contacted for additional information

Melissa Maiefski Program Delivery Team Leader Federal Highway Administration 100 Centennial Mall North, Room 220 Lincoln, NE 68503-3803 Phone: (402) 742-8473 Brandie Neeman, P.E.
Project Development Division
Nebraska Department of Transportation
1500 Highway 2
Lincoln, NE 68509-4759
Phone: (402) 479-4795

Scott Getzschman Mayor City of Fremont 400 East Military Avenue Fremont, NE 68025 Phone: (402) 727-2630